

Minutes EBG meeting	 European forum for energy Business Information eXchange
November 21 st , 2022	EBG (ebIX® Business Group)

Date: Monday, November 21st, 2022

Time: 14:00 –15:30

Place: GoToMeeting

Appendix A: EBG comments to the Harmonised Electricity Market Role Model (HEMRM)

Appendix B: EBG project and survey list

Appendix C: Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

Attachments: None

1 Approval of agenda

The agenda was approved with the following additions:

- Common electricity and gas market role model, see item 11.1 under AOB.
- MRs discussed at ENTSO-E retail group November 16th, see item 11.2 under AOB.

2 Approval of minutes from previous meeting

The minutes from previous meeting were approved with the following additions:

-

3 Preparation of agenda for the physical meeting in Hamburg December 6th and 7th

4 Status for “Alignment of master data for areas project” (follow up item)

Currently we have the following confirmed participants in the common European energy market “Alignment of master data for areas” project:

Name	Company	Representing
Bartosz Kwiatkowski	PSE	ebIX®
Douglas Hill	ENTSOE	ENTSOE (observer)
Gerrit Fokkema (Convenor)	EDSN	ebIX®
Jon Egil Nordvik	Statnett	ENTSO-E/CIM EG
Kees Sparreboom	TenneT	ebIX® or ENTSO-E
Ove Nesvik (Secretary)	EdiSys	ebIX®
?	?	EU DSO Entity

ebIX® Forum has agreed to start the project in the beginning of next year, even if there are no participants from the EU DSO Entity.

Ove had as action from the EBG meeting November 31st informed the participants (see above), Georg, Paul, Peter and Vlatka about the ebIX[®] decision to start the project.

5 Review of HEMRM definitions

With focus on harmonising the definitions between gas and electricity and including review of presentation for the working group comparing HGRM and HEMRM.

At this meeting we will start on review of the Scheduling Area.

Action:

- All are asked to make proposals for comments of HEMRM role definition, see Appendix A.

6 What attributes to send in a confirmation

Review of memo: "Usage of attributes in confirm and reject documents in ebIX BRSs", to see if we need to update the attributes to send in confirmations and/or rejections (e.g. all from the request, only approve/disapprove or some core attributes, such as AP).

7 Review of CIM definitions for classes and attributes based on mapping from ebIX[®] class diagrams for Validated measured data for continuous metered AP to CIM

See Appendix C.

8 Review of ebIX domain model (low priority item)

Continued action:

- Ove will find the latest ebIX[®] Domain Model and merge the text with the Domain model description in the flex overview, with a special focus on settlement and billing - as input for a review session.

9 Status for addition of PSRTType (Power System resource Type) to AP administrative characteristics (to remember item)

Ref. discussion at EBG meeting October 10th, 2022. Jan and Ove will bring the topic back to NMEG, i.e. try to find a better name for the attribute and a better justification for why and were to add the attribute (the attribute is used both as aggregation criteria in time series and as master data in AP characteristics).

10 Meeting schedule

GoToMeetings:

- Every Monday from August 29th until December 19th, 2022, except for holydays.

10.1 Physical meeting in Hamburg December 6th and 7th

Our next physical meeting is planned Tuesday and Wednesday December 6th and 7th, 2022, in Hamburg:

The George Design Hotel Hamburg

ebIX[®]/EBG

Page: 2

22087 Hamburg
Barcastraße 3

Joachim has reserved 7 rooms for two days, and need confirmation or not latest two weeks before, hence we have earlier agreed that Ove will send a reminder to EBG 5 week before, asking for **confirmations and inform that credit card information must be sent to Joachim at least two weeks before the meeting, i.e., latest by November 21st.**

Main topics are:

- Sub APs and production-/consumption APs – postponed until next physical meeting. Start by reviewing the survey and thereafter discuss how to structure several APs in our BRSS.
- Invitation to common Area project including Doodle for a kick off meeting.

Action:

- Ove will send a reminder to EBG this week, asking for confirmations for our physical meeting December 6th and 7th, and inform that credit card information must be sent to Joachim at least two weeks before the meeting, i.e., latest by November 21st. Before sending, Joachim will be asked if there are more information needed.

11 AOB

11.1 Common electricity and gas market role model

A HGRM (Harmonised Gas Role Model) and HEMRM (Harmonised Electricity Market Role Model) interim status report was published at the ebIX[®] and EASEEGas web sites November 16th, together with a news item:

New status report on the alignment of the Harmonised Gas Role Model and the Harmonised Electricity Market Role Model

An interim report for the harmonisation of the gas and electricity market role models has been published on November 16th, 2022. It gives a status update on the harmonisation work, started in April 2021, done by EASEE-gas and the harmonisation group for the electricity market role model (ebIX[®], EFET and ENTSO-E), with technical input from ENTSOG.

Please find the interim report [here](#).

Douglas from ENTSOG has informed that he has had discussion within ENTSOG and that they will publish to their website, placement and link to be decided.

Alvaro has informed that ENTSO-E will review the interim report during the next CIM EG meeting (November 29th and 30th) and if the group agrees it will be published at the ENTSO-E website.

11.2 MRs discussed at ENTSO-E retail group November 16th

From Jan:

At the retail group November 16th, we discussed a lot of MRs. Some without any comments, so those we can assume will be accepted. But first to be discussed in the ESMP group where it will be discussed: "Should we add 'Exx' codes? And not use 'Axx'-codes?" And I think we can get support of using our Exx codes. But those MRs will not directly be brought to ESMP, I think. Before that I would assume us to discuss the others once again in the retail group.

Here follow the MRs (in version 3) where I did add some notes. To be discussed, I think, at some EBG meeting (and/or ETC, depending perhaps on the issue).

I did not note so much, so I hope Kees will remember the issues....

MR	Issue	EBG comments
MR for IEC 62325-351 ebIX® 2022-027-v3 Add new codes to DirectionTypeList to ESMP	From the discussion: create a new class or a new attribute for MarketEvaluationPoint. Increase consumption "UP" + "consumption". To be discussed further...	
MR for IEC 62325-351 ebIX® 2022-028-v3 Add SettlementMethodList	More enumerations may be added (from Germany....)	
MR for IEC 62325-351 ebIX® 2022-029-v3 Add the UsagePointConnectedKindList to ESMP	Check/update Description of E30 – "temporary"?	
MR for IEC 62325-351 ebIX® 2022-030-v3 Add GridAgreementTypeList to ESMP	Simplify the enumeration? E.g. "Direct contract" Use "MarketParticipant+MarketRole"-association?	
MR for IEC 62325-351 ebIX® 2022-032-v3 Add MeasurementMethodList to ESMP	Alvaro suggested to split and have the resolution separately	
MR for IEC 62325-351 ebIX® 2022-033-v3 Add MeteredDataCollectionMethodList to ESMP	Could there be more codes needed? Not so far... (Germany?)	

Appendix A EBG comments to the Harmonised Electricity Market Role Model (HEMRM)

A.1 Roles

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
Role	Balance Responsible Party	<p>A Balance Responsible Party is responsible for its imbalances, meaning the difference between the energy volume physically injected to or withdrawn from the system and the final nominated energy volume, including any imbalance adjustment within a given imbalance settlement period.</p> <p>Note: Based on Electricity Balancing - Art.2 Definitions.</p> <p>Additional information: Responsibility for imbalances (Balance responsibility) requires a contract proving financial security with the Imbalance Settlement Responsible of the Scheduling Area entitling the party to operate in the market.</p>	<p>20221017:</p> <ul style="list-style-type: none"> Under discussion in the HG, hence we will await an EBG review until finalised there. <p>Hint: “the system” will need a proper definition</p>
Role	Balancing Service Provider	<p>A party with reserve-providing units or reserve-providing groups able to provide balancing services to one or more LFC Operators.</p> <p>Additional information: Based on Electricity Balancing - Art.2 Definitions.</p>	<p>20220620 - updated 20221031:</p> <ul style="list-style-type: none"> Comments already forwarded to HG. <ol style="list-style-type: none"> Replace the Balancing Service Provider with the Flexibility Service Provider (FSP) and make the BSP a specialisation of the FSP, with the following definition: A Flexibility Service Provider is a party that offers flexibility services to the energy and capacity market based on acquired (aggregated) capabilities¹ Change the definition of the BSP to: A party that offers with reserve-providing units or reserve-providing groups able to provide energy balancing services to one

¹ In this document, the role Flexibility Service Provider corresponds to the *Independent aggregator*, a market participant engaged in aggregation who is not affiliated to the customer's according to the Directive (EU) 2019/944.

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
			or more LFC Operators the energy or capacity market.
Role	Billing Agent	The party responsible for invoicing a concerned party.	<p>20221017:</p> <ul style="list-style-type: none"> Rephrase to: The A party servicing the responsible for invoicing for one or more a concerned party/parties.
Role	Capacity Trader	<p>A party that has a contract to participate in the Capacity Market to acquire capacity through a Transmission Capacity Allocator.</p> <p>Note: The capacity may be acquired on behalf of an Interconnection Trade Responsible or for sale on secondary capacity markets.</p>	<p>20221017:</p> <ul style="list-style-type: none"> Contract with whom?
Role	Consumer	<p>A party that consumes energy.</p> <p>Additional information: This is a Type of Party Connected to the Grid.</p>	<p>20221017:</p> <ul style="list-style-type: none"> Rephrase to: A party that consumes energy taken from the grid. In addition we would like to add a general definition of the term "grid" as part of the introduction to the HEMRM, e.g.: A grid is a physical constitution (of connected galvanic cables (electricity) or pipes (gas)) to distribute energy to or from other grids and/or Parties Connected to the Grid.
Role	Consumption Responsible Party	<p>A Consumption Responsible Party is responsible for its imbalances, meaning the difference between the energy volume physically withdrawn from the system and the final nominated energy volume, including any imbalance adjustment within a given imbalance settlement period.</p> <p>Additional information:</p>	<p>20221017:</p> <ul style="list-style-type: none"> Under discussion in the HG, hence we will await an EBG review until finalised there.

Commented [GF1]: Or "the system"
But then th system needs a proper definition too.

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		This is a type of Balance Responsible Party.	
Role	Consent Administrator	A party responsible for administrating a register of consents for a domain. The Consent Administrator makes this information available on request for entitled parties in the sector.	<p>20221017:</p> <ul style="list-style-type: none"> Rephrase to: A party responsible for keeping a register of consents, for a purpose and a specified period, for a certain set of data for an Accounting Point or a Resource at an Accounting Point. The Consent Administrator makes this information available on request from Data Providers in the sector.
Role	Coordinated Capacity Calculator	Coordinated Capacity Calculator is the entity or entities with the task of calculating transmission capacity, at regional level or above. Source: Commission Regulation (EU) 2015/1222 (CACM) .	<p>20221017:</p> <ul style="list-style-type: none"> Rephrase to: Coordinated Capacity Calculator is the A party entity or entities with the task of calculating transmission capacity, at regional level or above. Source: Commission Regulation (EU) 2015/1222 (CACM). And add a definition of transmission capacity in the introduction of the HEMRM.
Role	Coordination Centre Operator	A party responsible for the coordination of its Coordination Centre Zone in respect of scheduling, load frequency control, time deviation and compensation of unintentional deviation.	<p>20221017:</p> <ul style="list-style-type: none"> Outside of ebIX® scope.
Role	Data Provider	A party that has a mandate to provide information to other parties in the energy market. Note: For example, due to Article 2 of the European Commission Regulation 543/2013 of the 14th of June 2013 , a data provider may be a Transmission System Operator or a third party agreed by a TSO.	<p>20221017:</p> <ul style="list-style-type: none"> Mandated by whom? Is it better to rephrase to: A party that has a mandate to provide provides a certain set of information data to other parties in the energy market.

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
Role	Energy Service Company	<p>A party offering energy-related services to the Party Connected to Grid, but not directly active in the energy value chain or the physical infrastructure itself.</p> <p>Additional info: The Energy Service Company (ESCO) may for example provide insight services as well as energy management services.</p>	<p>20221024:</p> <ul style="list-style-type: none"> Rephrase to: A party offering energy-related services, not part of the regulated services, to the Party Connected to Grid, but not directly active in the value chain or the physical infrastructure itself. <p>Additional info²: The Energy Service Company (ESCO) may for example provide insight services as well as energy management services.</p>
Role	Energy Supplier	<p>Current definition in HEMRM 2022-01:</p> <p>An Energy Supplier supplies electricity to or takes electricity from a Party Connected to the Grid at an Accounting Point.</p> <p>Additional information:</p> <p>An Accounting Point can only have one Energy Supplier.</p> <p>When additional suppliers are needed the Energy Supplier delivers/takes the difference between established (e.g. measured or calculated) production/consumption and the (accumulated) contracts with other suppliers.</p> <p>New HG agreed definition for HEMRM 2023-01:</p> <p>An Energy Supplier supplies delivers electricity energy to or takes electricity energy from a Party Connected to the Grid at an Accounting Point.</p> <p>Additional information:</p>	<p>20220620:</p> <ul style="list-style-type: none"> Comments already forwarded to HG: <ul style="list-style-type: none"> The second paragraph of “Additional information” must be rephrased or skipped. We suggest adding a paragraph explaining that if more than one Energy Supplier is needed, this may be solved by using “Sub-Accounting Points”, treated as “normal Accounting Points”.

Commented [GF2]: Should the supply or take be linked to the Grid instead of linking to a Party connected to the Grid? (makes it easier for sub-accounting points)

² This is just examples, hence shouldn't be there.

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		<p>An Accounting Point can only have one Energy Supplier.</p> <p>When additional suppliers are needed the Energy Supplier delivers/takes the difference between established (e.g. measured or calculated) production/consumption and the (accumulated) contracts with other suppliers.</p>	
Role	Energy Trader	A party that is selling or buying energy.	<p>20221031:</p> <p>This makes all Customers also Energy Traders. Maybe link it to wholesale?</p> <ul style="list-style-type: none"> • Rephrase to: <p>A party that is selling or buying energy in the wholesale energy market, i.e. selling or buying in large quantities with the intent to be sold again to make a profit.</p>
Role	Grid Access Provider	A party responsible for providing access to the grid through an Accounting Point for energy consumption or production by the Party Connected to the Grid. The Grid Access Provider is also responsible for creating and terminating Accounting Points.	<p>20221024 - updated 20221031:</p> <ul style="list-style-type: none"> • Rephrase to: <p>A party responsible for providing giving a Party Connected to the Grid the ability to take energy from or put feed energy into the grid through at an Accounting Point for energy consumption or production by the Party Connected to the Grid.</p> <p>Additional information:</p> <p>The Grid Access Provider is also responsible for creating and terminating Accounting Points.</p>
Role	Imbalance Settlement Responsible	<p>A party that is responsible for settlement of the difference between the contracted quantities with physical delivery and the established quantities of energy products for the Balance Responsible Parties in a Scheduling Area.</p> <p>Note:</p> <p>The Imbalance Settlement Responsible may delegate the invoicing responsibility</p>	<p>20221031:</p> <ul style="list-style-type: none"> • Rephrase to: <p>A party that is responsible for settlement determination of the difference between the contracted nominated energy quantities with physical delivery and the delivered established energy quantities of energy products for the per Balance Responsible Party ies in a Scheduling Area.</p>

Commented [GF3]: Should it maybe be physical ability – see Party Connected to the grid where it is the contract that makes him connected

Commented [GF4]: This part can be skipped (only nice to indicate what consumption and production is → do that in the intro defining terms.

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		to a more generic role such as a Billing Agent.	Note Additional information: The Imbalance Settlement Responsible may delegate the invoicing responsibility to a more generic role such as a Billing Agent.
Role	Interconnection Trade Responsible	Is a Balance Responsible Party or depends on one. He is recognised by the Nomination Validator for the nomination of already allocated capacity. Additional information: This is a type of Balance Responsible Party.	This is not a definition
Role	LFC Operator	Responsible for the load frequency control for its LFC Area or LFC Block. Additional information: This role is typically performed by a TSO.	A party having (a) LFC Area(s) and/or (a) LFC Block(s) that is responsible for the frequency control of the load of that/those Areas and/or Blocks
Role	Market Information Aggregator	A party that provides market related information that has been compiled from the figures supplied by different actors in the market. This information may also be published or distributed for general use. Note: The Market Information Aggregator may receive information from any market participant that is relevant for publication or distribution.	
Role	Market Operator	A party that provides a service whereby the offers to sell electricity are matched with bids to buy electricity. Additional Information: The definition above is based on Regulation on the internal market for electricity (EU) 2019/943 : A more detailed description: A party that provides a service of collecting offers to sell and bids to buy electricity, and matching these offers and bids in order to determine a market	

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		price at the clearing point. This activity can be conducted in the forward, days-ahead and/or intraday timeframes, and can be combined with transmission capacity allocation in the context of market coupling. This is usually an energy/power exchange or platform.	
Role	Merit Order List Responsible	Responsible for the management of the available tenders for all Acquiring LFC Operators to establish the order of the reserve capacity that can be activated.	
Role	Meter Administrator	A party responsible for keeping a database of meters.	
Role	Meter Operator	A party responsible for installing, maintaining, testing, certifying and decommissioning physical meters.	
Role	Metered Data Administrator	A party responsible for storing and distributing validated measured data.	
Role	Metered Data Aggregator	A party responsible for the establishment and qualification of measured data from the Metered Data Responsible. This data is aggregated according to a defined set of market rules.	
Role	Metered Data Collector	A party responsible for meter reading and quality control of the reading.	
Role	Metered Data Responsible	A party responsible for the establishment and validation of measured data based on the collected data received from the Metered Data Collector. The party is responsible for the history of metered data for a Metering Point.	
Role	Metering Point Administrator	A party responsible for administrating and making available the Metering Point characteristics, including registering the parties linked to the Metering Point.	
Role	Model Merging Agent	A party responsible for establishing a merged model and ensuring its	

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		<p>completeness, consistency and quality.</p> <p>Additional information: The definition is based on CGM BP IG.</p>	
Role	Modelling Authority	A party accountable for the sourcing, consistency and quality of one or more model datasets.	
Role	Nominated Electricity Market Operator	<p>An entity designated by the competent authority to perform tasks related to single day-ahead or single intraday coupling.</p> <p>Source: Commission Regulation (EU) 2015/1222 (CACM).</p> <p>Additional Information: A NEMO performs MCO (Market Coupling Operator) and CCP (Central Counter Party) functions. A NEMO runs a power exchange related to day-ahead or intraday market. A NEMO is a type of Market Operator.</p>	
Role	Nomination Validator	Has the responsibility of ensuring that all capacity nominated is within the allowed limits and confirming all valid nominations to all involved parties. He informs the Interconnection Trade Responsible of the maximum nominated capacity allowed. Depending on market rules for a given interconnection the corresponding System Operators may appoint one Nomination Validator.	
Role	Party Administrator	A party responsible for maintaining party characteristics for the energy sector.	
Role	Party Connected to the Grid	A party that <u>contracts</u> for the right to take out <u>from</u> or feed in energy <u>into the grid</u> at an Accounting Point.	
Role	Producer	<p>A party that <u>generates electricity</u>.</p> <p>Additional information: This is a type of Party Connected to the Grid.</p>	

Commented [GF5]: With whom?
If the main focus is on the contract why not rephrase to "Party Contracted to the Grid?"

Commented [GF6]: Shouldn't we link it to feeding energy into the Grid – similar to Consumer

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		The definition is based on Directive (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU, Article 2 (Definitions).	
Role	Production Responsible Party	A Production Responsible Party is responsible for its imbalances, meaning the difference between the energy volume physically injected to the system and the final nominated energy volume, including any imbalance adjustment within a given imbalance settlement period. Additional information: This is a type of Balance Responsible Party.	
Role	Reconciliation Accountable	A party that is financially accountable for the reconciled volume of energy products for a profiled Accounting Point.	
Role	Reconciliation Responsible	A party that is responsible for reconciling, within a Metering Grid Area, the volumes used in the imbalance settlement process for profiled Accounting Points and the actual measured quantities. Note: The Reconciliation Responsible may delegate the invoicing responsibility to a more generic role such as a Billing Agent.	
Role	Reserve Allocator	Informs the market of reserve requirements, receives bids against the requirements and in compliance with the prequalification criteria, determines which bids meet requirements and assigns bids.	
Role	Resource Aggregator	A party that aggregates resources for usage by a service provider for energy market services. Note:	20220620: <ul style="list-style-type: none"> • Comments already forwarded to HG: <ul style="list-style-type: none"> ○ We are missing the “bigger picture”, i.e. we should look at all the new roles identified in the flex arena. We

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		In the current version, the only service provider in HRM is the Balancing Service Provider.	<p>question if a Resource Aggregator really is needed, as we see no need for a role for purely aggregation of Resources. It must at least be linked to the Service Provider roles, such as the BSP role. However, it would probably be better to replace the Resource Aggregator with the FSP (Flexibility Service Provider) or one or more Service Providers that also do the aggregation. We think that in the future it will be difficult to differentiate between different kinds of flexibility service providers and that an FSP will offer services in multiple 'flexibility domains', as for Congestion, Frequency, etc.</p> <p>20220627:</p> <ul style="list-style-type: none"> • Comments already forwarded to HG: <ul style="list-style-type: none"> a) We support moving of the association to go to the Resource instead of the Accounting Point. b) The text "... to aggregate within Resource" sounds strange. We suggest removing the "Additional information". <p>In general we think the roles and domains needed for energy flexibility services should be more generic than in the current HEMRM, such as:</p>
Role	Resource Capacity Mechanism Operator	<p>A party responsible to operate the resource capacity mechanism in a member state.</p> <p>Additional information:</p> <p>It can either be the TSO or an independent party. A Resource Capacity Mechanism Operator can contract one or several Resource capacity market units, and a resource capacity market unit can only be contracted by one Resource Capacity Mechanism Operator.</p>	

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
Role	Resource Provider	A role that manages a resource and provides production/consumption schedules for it, if required.	
Role	Scheduling Agent	The entity or entities with the task of providing schedules. Source: System Operation Guideline, Commission Regulation (EU) 2017/1485 . Additional information: A party that is responsible for the schedule information and its exchange on behalf of a Balance Responsible Party.	
Role	Scheduling Area Responsible	A party responsible for the coordination of nominated volumes within a scheduling area. Additional information: This role is typically performed by a TSO.	
Role	System Operator	A party responsible for operating, ensuring the maintenance of and, if necessary, developing the system in a given area and, where applicable, its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the distribution or transmission of electricity. Additional information: The definition is based on DIRECTIVE 2009/72/EC OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 13 July 2009 concerning common rules for the internal market in electricity and repealing Directive 2003/54/EC, Article 2 (Definitions) .	
Role	Trade Responsible Party	A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and consumed for all associated Accounting Points. Note:	Upstream role – second priority.

ROLES			
TYPE	ROLE NAME	DESCRIPTION	EBG COMMENTS
		<p>A power exchange without any privileged responsibilities acts as a Trade Responsible Party.</p> <p>Additional information: This is a type of Balance Responsible Party.</p>	
Role	Transmission Capacity Allocator	<p>The Transmission Capacity Allocator manages, on behalf of the System Operators, the allocation of available transmission capacity for a Bidding Zone Border. He offers the available transmission capacity to the market, allocates the available transmission capacity to individual Capacity Traders and calculates the billing amount of already allocated capacities to the Capacity Traders.</p> <p>Additional Information: The single allocation platform established by all TSOs for Forward Capacity Allocation performs the role of a Transmission Capacity Allocator.</p>	Upstream role – second priority.

A.2 Domains

DOMAINS			
Type	DOMAIN NAME	DESCRIPTION	EBG COMMENTS
Domain	Accounting Point	<p>A domain under balance responsibility where Energy Supplier change can take place and for which commercial business processes are defined.</p> <p>Additional information: This is a type of Metering Point.</p>	
Domain	Bidding Zone	<p>The largest geographical area within which market participants are able to exchange energy without capacity allocation.</p> <p>Source: Commission Regulation (EU) 543/2013.</p>	
Domain	Bidding Zone Border	<p>Defines the aggregated connection capacity between two Bidding Zones.</p> <p>A market area (Which defines the aggregated connection capacity between two Bidding Zones) where the transmission capacity between the Bidding Zones is given to the Balance Responsible Parties according to rules carried out by a Transmission Capacity Allocator. Trade between Bidding Zones is carried out on a bilateral or unilateral basis.</p>	
Domain	Capacity Calculation Region	<p>The Capacity Calculation Region is the geographic area in which coordinated capacity calculation is applied.</p> <p>Source: Commission Regulation (EU) 2015/1222 (CACM).</p> <p>Additional information: The transmission capacity between Bidding Zones, included in the Capacity Calculation Region, is given to the Balance Responsible Parties through an implicit capacity</p>	

DOMAINS			
Type	DOMAIN NAME	DESCRIPTION	EBG COMMENTS
		allocation process or through an explicit allocation auction.	
Domain	Control Area	<p>A coherent part of the interconnected system, operated by a single System Operator and shall include connected physical loads and/or generation units if any.</p> <p>Additional information: Source: Commission Regulation (EU) 543/2013.</p>	
Domain	Coordination Centre Zone	The composition of a number of LFC Blocks under the responsibility of the same Coordination Centre Operator.	
Domain	Exchange Point	<p>A domain for establishing energy exchange between two Metering Grid Areas.</p> <p>Additional information: This is a type of Metering Point.</p>	
Domain	FRR Sharing Region	<p>A set of LFC Areas of the same synchronous area, but not necessarily the same Bidding Zone. All LFC Areas of a FRR Sharing Region share a certain amount of FRR with each other.</p> <p>Additional information: Based on: System Operation Guideline, Commission Regulation (EU) 2017/1485, Article 168.</p>	
Domain	LFC Area	A part of a synchronous area or an entire synchronous area, physically demarcated by points of measurement at interconnectors to other LFC Areas, operated by one or more TSOs fulfilling the obligations of load-frequency control.	

DOMAINS			
Type	DOMAIN NAME	DESCRIPTION	EBG COMMENTS
		<p>Source: System Operation Guideline, Commission Regulation (EU) 2017/1485.</p>	
Domain	LFC Block	<p>A part of a synchronous area or an entire synchronous area, physically demarcated by points of measurement at interconnectors to other LFC Blocks, consisting of one or more LFC Areas, operated by one or more TSOs fulfilling the obligations of load-frequency control.</p> <p>Source: System Operation Guideline, Commission Regulation (EU) 2017/1485.</p>	
Domain	Metering Grid Area	<p>A Metering Grid Area is a physical area where consumption, production and exchange can be measured. It is delimited by the placement of meters for continuous measurement for input to, and withdrawal from the area.</p> <p>Additional information: It can be used to establish volumes that cannot be measured such as network losses.</p>	
Domain	Metering Point	An entity where energy products are measured or computed.	
Domain	RGCE Interconnected Group	The composition of a number of Coordination Centre Zones, operating under RGCE (Regional Group Continental Europe) rules, where the exchange and compensation programmes within the zone must sum up to zero.	
Domain	Scheduling Area	<p>An area within which the TSOs' obligations regarding scheduling apply due to operational or organisational needs.</p> <p>This area consists of one or more Metering Grid Areas with common</p>	<p>20221031:</p> <ul style="list-style-type: none"> Rephrase to: This area consists of one or more Metering Grid Areas with common market rules for which the settlement responsible party carries

Commented [GF7]: This needs proper definitions for consumption etc, I suggest they need to be linked to a grid, otherwise the grid needs to be in the definition

Commented [GF8]: grid

Commented [GF9]: I guess this needs linking to the grid for the energy product and why not energy flows to or from the grid

Commented [ON11]: Start here next meeting (November 21)

DOMAINS			
Type	DOMAIN NAME	DESCRIPTION	EBG COMMENTS
		<p>market rules for which the settlement responsible party carries out an imbalance settlement and which has the same price for imbalance.</p> <p>Source: System Operation Guideline, Commission Regulation (EU) 2017/1485.</p> <p>Additional information: This covers both Imbalance Area and Imbalance Price Area from the Electricity Balancing Guideline (2017/2195).</p>	<p>out an imbalance settlement and which has the same price for imbalance.</p> <p>Source: System Operation Guideline, Commission Regulation (EU) 2017/1485.</p> <p>Additional information: An area within which the TSOs' obligations regarding scheduling apply due to operational or organisational needs.</p> <p>This covers both Imbalance Area and Imbalance Price Area from the Electricity Balancing Guideline (2017/2195).</p>
Domain	Synchronous Area	<p>An area covered by synchronously interconnected LFC blocks.</p> <p>Note: Examples of Synchronous Areas are Continental Europe, Great Britain, Ireland-Northern Ireland, Nordic and the power systems of Lithuania, Latvia and Estonia, together referred to as 'Baltic' which are part of a wider synchronous area (IPS/UPS).</p> <p>Source: Requirements for Generators. Art. 2 - Definitions</p>	

Commented [GF12]: Proposal:
An area consisting of one or more MGA's (CVA's/...) that is under the legal obligation for scheduling

Where scheduling needs properly defined, containing at least the imbalance settlement

Commented [GF10]: These are not defined in the domainlist

Appendix B EBG project and survey list

B.1 Potential projects

#	Project description	Priority	Start
A)	Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)	High	After finalising RtR
B)	Review and propose update to the HEMRM, based on new procedures from ETC and EBG, ref minutes from ebIX® Forum meeting March 24 th , 2020, including: <ul style="list-style-type: none"> Update definition of Accounting Point in the HRM based on the flex project. Make a preproposal for update of the definition of the «Harmonised Role» Resource Provider. Among others we think it is the BRP that sends schedules and not the Resource Provider and we think the term “manages” could be clarified. 	High	After finalising RtR
C)	Efficient data alignment, including the possibility to request historical and/or future master data. See “very general” data act from EU: https://ec.europa.eu/info/law/better-regulation/have-your-say/initiatives/13045-Data-Act-amended-rules-on-the-legal-protection-of-databases_en	Not prioritised	EBG must do a survey for the need of such a project
D)	Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS) based on GDPR	High	After A) and B)
E)	Making a BRS for alignment of Exchange Point characteristics	High	Hopefully a part of the common energy market area project
F)	Making an introduction to the ebIX® BRSs, including an overview of the BRSs and a short description.	In finalising RtR	TBD
G)	Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class. in Alignment of AP characteristics BRS	Medium	After finalising RtR
H)	It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).	Medium	After A), B) and G)
I)	Update of Gas Role Model with addition of Aggregated Reception Station, Calorific Value Area and Temperature Area for gas.	Low	When the Gas Role Model starts adding domains.
J)	Investigate if services, such as flex-services should be added to BRS for Measure for billing. If so, we need to add a Resource ID to the class diagram(s) and extend the Basic assumption chapter.	This is a to-remember item	When the flex project is finalised

#	Project description	Priority	Start
K)	Verify extensions to the definitions of roles with the group harmonising the electricity and gas markets role models before adding the extension to the role definitions in a BRS to include gas.	Continuous	When updating role definitions in BRSs
L)	Review of BRS for Settle for Reconciliation, ref. minutes from EBG meeting October 10th, 2022.	Low	Autumn 2024

B.2 Approved (and running) projects

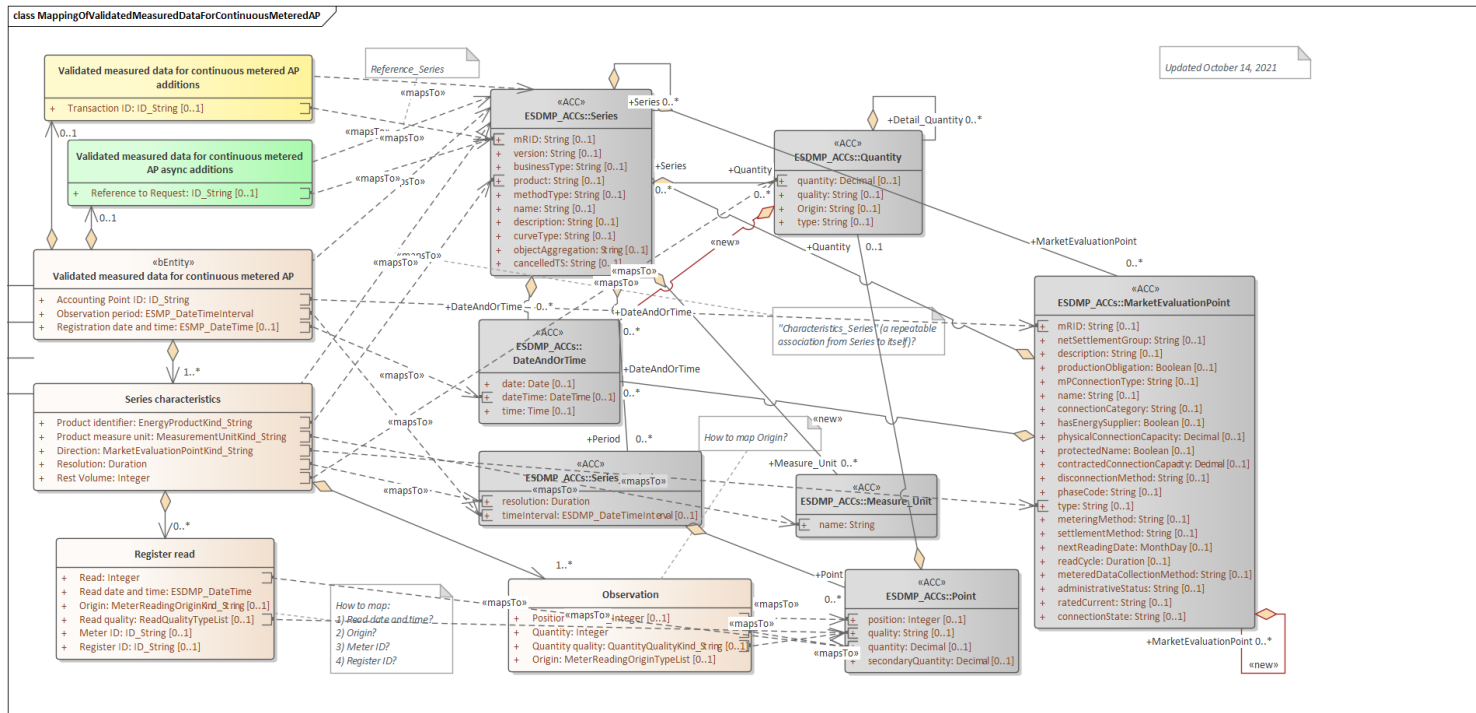
#	Project	Members	Status	Start	End
A)	RtR, Role-to-Role (hub)	All EBG	Start October 2018	Q4 2018	Q4 2021
B)	Common energy market area project	EBG: Bartosz, Boštjan (?), Gerrit, Kees and Ove. “External”: Douglas (ENTSOE), Jon-Egil (ENTSOE/CIM EG) and ? from EU DSO Entity	Hopefully start October 2022	October 2022?	?

B.3 Surveys

#	Survey	Status
A)	Datahub	20220609: Third version sent to ebIX® members for update

Appendix C Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The mapping will be reviewed by ETC, while EBG will look into the definitions of classes and attributes to see if we need to update the ebIX® definitions or if we should send maintenance requests to IEC for update of the CIM definitions.



BRS attribute	BRS definition	CIM attribute	CIM definition
«Business entity» Validated measured data for continuous metered AP	The information set sent by a Metered Data Responsible to the Metered Data Administrator when exchanging validated measured data for continuous metered AP	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Accounting Point ID	The unique identification of the Accounting Point to which the validated measured data are attributed.	MarketEvaluationPoint / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Observation period	The specific period of time the validated measured data have been measured, calculated or estimated for.	Series_Period / timeInterval	The start and end date and time for a given interval.
Registration date and time	The date and time of the validation (and storage in the database) of this set of validated measured data.	DateAndOrTime / dateTime	Date and time as per ISO 8601 YYYY-MM-DDThh:mm:ss.sssZ.
Series characteristics	The characteristics of this set of validated measured data, i.e., the product and flow direction.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Product identifier	A code specifying the energy product for the quantities in this set of validated measured data.	Series / product	The type of the product such as Power, energy, reactive power, transport capacity that is the subject of the time series.
Product measure unit	The unit of measure used for the quantities in this set of validated measured data.	Measure_Unit / name	The coded representation of the unit.
Direction	A code specifying the direction of the energy flow that was measured with this validated measured data. A flow from the Accounting Point into the Metering Grid Area is defined as production and a flow from the Metering Grid Area into the Accounting Point is defined as consumption.	MarketEvaluationPoint / type	Specifies if the Market Evaluation Point is an Exchange Point or an Accounting Point.

BRS attribute	BRS definition	CIM attribute	CIM definition
Resolution	<p>The resolution is the time between two observations, leading to the number of observations in this timeseries (calculated from the Observation Period divided by the Resolution).</p> <p>The Observation Period must contain a whole number of observations as derived from the resolution.</p> <p>The resolution is expressed in compliance with ISO 8601 in the following format:</p> <p style="text-align: center;">PnYnMnDnHnMnS.</p> <p>For example PT15M for 15 minutes resolution.</p>	Series / resolution	The number of units of time that compose an individual step within a period.
Rest Volume	The Rest Volume is used for a volume that cannot be related to the 'normal' measured time series observations, i.e., the difference, for the Observation Period, between the start and end meter read and the aggregated volume from the exchanged time series.	Quantity / quantity	<p>The quantity value.</p> <p>The association role provides the information about what is expressed.</p>
Register read	A read from the register of the Meter linked to the Accounting Point and characteristics of the read. This read is at the basis of the validated measured data in the Observation.	N/A	
Read ³	The value as read from or calculated for the register, for this Read date and time in the Observation period.	Point / quantity	Principal quantity identified for a point.
Read date and time	The timestamp of the moment in time when the value was registered in the Register of the Meter or the value was calculated for.	N/A	
Origin	A code specifying the role of the party that has retrieved or calculated the read.	N/A	
Read quality	The quality of this read, such as estimated, remotely read or physically read.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Meter ID	The unique identification of the Meter linked to the Accounting Point, which contains the register that has been read.	N/A	

³ If the Register read is missing, the Meter Reading Origin Code shall be "E28 From Metered Data Responsible" and the Quantity Quality Code shall be "56 Estimated".

BRS attribute	BRS definition	CIM attribute	CIM definition
Register ID	The unique identification of the Register within the Meter, where this data has been read from or is estimated for.	N/A	
Observation	One validated measured value within a timeseries.	N/A	
Position	The ordinal position of this Observation in this Observation Period for this set of validated measured data.	Point / position	A sequential value representing the relative position within a given time interval.
Quantity	The validated quantity of energy for this Observation.	Point / quantity	Principal quantity identified for a point.
Quantity quality	The quality of this quantity (volume), such as validated (default value, hence not sent), estimated, or temporary.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Origin	A code specifying the role of the party delivering the Quantity.	N/A	
Validated measured data for continuous metered AP additions	Additional information, related to validated measured data, the use of which may be agreed on a national level.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Transaction ID	The unique identification of this set of information as given by the Metered Data Responsible.	Series / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Validated measured data for continuous metered AP async additions	Additional information related to validated measured data needed when using asynchronous communication.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Reference to request	Information about the request for this set of validated measured data for continuous metered AP which uniquely identifies it.	Series / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.

class MappingOfValidatedMeasuredDataForContinuousMeteredAP							
Target / Source	1 DateAndOrTime	2 MarketEvaluationPoint	3 Measure_Unit	4 Point	5 Quantity	6 Series	7 Series_Period
1 Observation				Maps To Quant... → quantity Position → position Quantity → quantity			
2 Register read				Maps To Read → quantity Read ... → quantity			
3 Series characteristics		Maps To Direct... → type	Maps To Produ... → name		Maps To Rest V... → quantity	Maps To Produ... → product Maps To →	Maps To Resol... → resolu...
4 Validated measured dat...	Maps To Regist... → dateTi...	Maps To Accou... → mRID				Maps To →	Maps To Obser... → time...
5 Validated measured dat...						Maps To Trans... → mRID Maps To →	
6 Validated measured dat...						Maps To → Maps To Refer... → mRID	