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|---------------------------------|--|
| <b>Minutes EBG meeting</b>      |  <b>European forum for energy Business Information eXchange</b> |
| January 18 <sup>th</sup> , 2022 | <b>EBG (ebIX® Business Group)</b>  |

**Date:** Monday January 16<sup>th</sup>, 2023

**Time:** 14:00 –15:30

**Place:** GoToMeeting

**Present:** Gerrit, EDSN  
Joachim, Westnetz  
Ove, Edisys

**Appendix A:** EBG comments to the Harmonised Electricity Market Role Model (HEMRM)

**Appendix B:** EBG project and survey list

**Appendix C:** Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

**Attachments:** None

### 1 Approval of agenda

The agenda was approved.

### 2 Approval of minutes from previous meeting

The minutes from previous meeting were approved.

### 3 Decide on how to proceed with “Alignment of master data for areas project”

Currently we have the following confirmed participants in the common European energy market “Alignment of master data for areas” project:

| Name                      | Company          | Representing     | Comment  | Status                              |
|---------------------------|------------------|------------------|--|-------------------------------------|
| Douglas Hill              | ENTSOG           | ENTSOG           | Observer   | Have a user group meeting that day. |
| Gerrit Fokkema (Convenor) | EDSN             | ebIX®            |  |                                     |
| Jan Owe                   | Svenska kraftnät | ebIX® or ENTSO-E | Observer   |                                     |
| Joachim (Joe) Schlegel    | Westnetz         |                  | Observer   | On holiday at this date.            |
| Jon Egil Nordvik          | Statnett         | ENTSO-E          |  |                                     |
| Kees Sparreboom           | TenneT           | ebIX® or ENTSO-E |  |                                     |
| Ove Nesvik (Secretary)    | Edisys           | ebIX®            |  |                                     |
| Pamina Samarasuriya       | Energinet        | Energinet        | Observer   |                                     |
| -                         | -                | EU DSO Entity    | No EU DSO Entity members have time to participate. |                                     |

During the EBG meeting January 9<sup>th</sup>, 2023, we sent an invitation to the kick-off meeting of the “Alignment of master data for areas project” for February 21<sup>st</sup>, 10:00 - 12:00, asking the member to accept the invitation before end of Friday January 13<sup>th</sup>. Up to this meeting there were only 2 reactions.

**Conclusion:**

- We decide how to proceed at the next meeting, e.g. find one or more alternative dates.

**Continued action:**

- Ove the prepare the existing ebIX® BRS for Alignment of Area characteristics to be used a skeleton.

#### 4 Review of HEMRM definitions

The review of HEMRM role and domain definitions continued, see comments in Appendix A. At this meeting we finalised the roles and, in addition, we made comments to the domains MP, AP, EP, MGA and BZ.

Gerrit stressed that the HEMRM is heavily used in the European energy market, e.g. within the EG1 working groups, however with a lot of misunderstandings. Hence it is an urgent task finalise the EBG review and to submit the result to the HG. A review of the EBG comments was added to the ETC meeting next Wednesday and it will be proposed to have a final review during the planned physical ETC meeting February 14<sup>th</sup> and 15<sup>th</sup> in EDSN offices in Amersfoort.

**Continued action:**

- All are asked to make proposals for comments of HEMRM role definition, see Appendix A.

#### 5 Update of BRSs – “to remember item”

Ove informed that the BRS for Measure for imbalance settlement and the BRS for AP characteristics has been sent to EBG and Forum for circulation for comments for four weeks, until February 8<sup>th</sup>, before publication.

The changes:

- Rename of the class “Reconciliation information” to “Energy volume information”.
- Addition of attribute “Consumption detail” to “Energy volume information” class.
- Addition of Accounting Point level and Grid Connection ID.

Were also done to the Request change Accounting Point characteristics by Grid Company document, Confirm request change Accounting Point characteristics by Grid Company document and Reject request change AP characteristics by Grid Company document (in the latter, only addition of the attribute “Consumption detail”), in addition to the Accounting Point characteristics document.

**Continued action:**

- Ove will go through the other Measure BRSs to see if we should add Consumption detail and/or move Fuel and Technology.
- Ove will go through the other Structure BRSs to see if we should rename the class “Reconciliation information” to “Energy volume information” and/or add attribute “Consumption detail” to “Energy volume information” class.

#### 6 Sub APs and production-/consumption APs

The item was postponed.

**Continued action:**

- Ove will go through the other Structure BRSs to see if we should add Metered Data Administrator ID and/or Metering Point Administrator ID or add Accounting Point level and Grid Connection ID to the root class.

#### 7 What attributes to send in a confirmation

The item was postponed.

#### 8 Review of CIM definitions for classes and attributes based on mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The item was postponed.

See Appendix C.

#### 9 Review of ebIX domain model (low priority item)

The item was postponed.

##### **Continued action:**

- Ove will find the latest ebIX® Domain Model and merge the text with the Domain model description in the flex overview, with a special focus on settlement and billing - as input for a review session.

#### 10 Meeting schedule

##### **GoToMeetings:**

- Every Monday until (including) July 3<sup>rd</sup>, 2023, except for holydays.

##### **Physical meeting:**

- Tuesday April 25<sup>th</sup> and Wednesday April 26<sup>th</sup> at Svenska kraftnäts offices in Sundbyberg (Stockholm).

#### 11 AOB

No items.

## Appendix A EBG comments to the Harmonised Electricity Market Role Model (HEMRM)

### A.1 General comments

A copy of definitions from the network- or other codes should be avoided. In general the HEMRM definitions should be more generic and in terms and roles of the HEMRM.

The terms production and consumption should be avoided, i.e. replaced with feed in to and taken out of the grid.

In the introduction of the HEMRM it should be added definitions of often used terms, such as:

- Allocation
- Grid
- Schedule
- System, e.g.:

*A grid is a physical constitution (of connected galvanic cables (electricity) or pipes (gas)) to distribute energy to or from other grids and/or Parties Connected to the Grid.*

- Transmission capacity

### A.2 Roles

| ROLES |                            |  |  |
|-------|----------------------------|--|--|
| TYPE  | ROLE NAME                  | DESCRIPTION  | EBG COMMENTS   |
| Role  | Balance Responsible Party  | <p>A Balance Responsible Party is responsible for its imbalances, meaning the difference between the energy volume physically injected to or withdrawn from the system and the final nominated energy volume, including any imbalance adjustment within a given imbalance settlement period.</p> <p>Note:<br/>Based on <a href="#">Electricity Balancing - Art.2 Definitions</a>.</p> <p><b>Additional information:</b><br/>Responsibility for imbalances (Balance responsibility) requires a contract proving financial security with the Imbalance Settlement Responsible of the Scheduling Area entitling the party to operate in the market.</p> | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>• Under discussion in the HG, hence we will await an EBG review until finalised there.</li> </ul> <p><b>Hint:</b> “the system” will need a proper definition.</p>   |
| Role  | Balancing Service Provider | <p>A party with reserve-providing units or reserve-providing groups able to provide balancing services to one or more LFC Operators.</p> <p><b>Additional information:</b></p>   | <p><b>20220620 - updated 20221031:</b></p> <ul style="list-style-type: none"> <li>• Comments already forwarded to HG.                             <ol style="list-style-type: none"> <li>a) Replace the Balancing Service Provider with the Flexibility Service Provider (FSP) and make the BSP a</li> </ol> </li> </ul> |

| ROLES |                 |   |   |
|-------|-----------------|---|---|
| TYPE  | ROLE NAME       | DESCRIPTION   | EBG COMMENTS  |
|       |                 | Based on <a href="#">Electricity Balancing - Art.2 Definitions.</a>   | <p>specialisation of the FSP, with the following definition:</p> <p><b>A Flexibility Service Provider</b> is a party that offers flexibility services to the energy <b>and capacity</b> market based on acquired (aggregated) capabilities<sup>1</sup></p> <p>b) Change the definition of the BSP to:</p> <p>A party <b>that offers with reserve-providing units or reserve-providing groups able to provide energy</b> balancing services to <b>one or more LFC Operators the energy or capacity market.</b></p> |
| Role  | Billing Agent   | The party responsible for invoicing a concerned party.  | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> </ul> <p><b>The A party servicing the responsible for invoicing for one or more a concerned party/parties.</b></p>   |
| Role  | Capacity Trader | <p>A party that has a contract to participate in the Capacity Market to acquire capacity through a Transmission Capacity Allocator.</p> <p>Note:</p> <p>The capacity may be acquired on behalf of an Interconnection Trade Responsible or for sale on secondary capacity markets.</p> | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>Contract with whom?</li> </ul>   |
| Role  | Consumer        | <p>A party that consumes energy.</p> <p><b>Additional information:</b></p> <p>This is a Type of Party Connected to the Grid.</p>  | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> </ul> <p><i>A Party Connected to the Grid that takes energy out from the grid at an Accounting Point.</i></p> <ul style="list-style-type: none"> <li>In addition we would like to add a general definition of the term "grid" as</li> </ul>  |

<sup>1</sup> In this document, the role Flexibility Service Provider corresponds to the *Independent aggregator*, a market participant engaged in aggregation who is not affiliated to the customer's according to the Directive (EU) 2019/944.

| ROLES |                                 |   |   |
|-------|---------------------------------|---|---|
| TYPE  | ROLE NAME                       | DESCRIPTION   | EBG COMMENTS  |
|       |                                 |   | <p>part of the introduction to the HEMRM, e.g.:</p> <p>A grid is a physical constitution (of connected galvanic cables (electricity) or pipes (gas)) to distribute energy to or from other grids and/or Parties Connected to the Grid.</p> <ul style="list-style-type: none"> <li>• Alternatively use “the system” instead of “the grid”, but then the system needs a proper definition too.</li> <li>• And remove the Additional information.</li> </ul> |
| Role  | Consumption Responsible Party   | <p>A Consumption Responsible Party is responsible for its imbalances, meaning the difference between the energy volume physically withdrawn from the system and the final nominated energy volume, including any imbalance adjustment within a given imbalance settlement period.</p> <p><b>Additional information:</b></p> <p>This is a type of Balance Responsible Party.</p> | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>• Under discussion in the HG, hence we will await an EBG review until finalised there.</li> </ul>  |
| Role  | Consent Administrator           | <p>A party responsible for administrating a register of consents for a domain. The Consent Administrator makes this information available on request for entitled parties in the sector.</p>  | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>• Rephrase to:</li> </ul> <p>A party responsible for keeping a register of consents, for a purpose and a specified period for a certain set of data for an Accounting Point or a Resource at an Accounting Point. The Consent Administrator makes this information available on request from Data Providers in the sector.</p>   |
| Role  | Coordinated Capacity Calculator | <p>Coordinated Capacity Calculator is the entity or entities with the task of calculating transmission capacity, at regional level or above.</p> <p>Source: <a href="#">Commission Regulation (EU) 2015/1222 (CACM)</a>.</p>  | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>• Rephrase to:</li> </ul> <p><del>Coordinated Capacity Calculator is the-A party</del> entity or entities with the task of calculating transmission capacity, at regional level or above.</p>  |

| ROLES |                              |  |  |
|-------|------------------------------|--|--|
| TYPE  | ROLE NAME                    | DESCRIPTION  | EBG COMMENTS   |
|       |                              |  | <p>Source: <a href="#">Commission Regulation (EU) 2015/1222 (CACM)</a>.</p> <ul style="list-style-type: none"> <li>And add a definition of transmission capacity in the introduction of the HEMRM.</li> </ul>  |
| Role  | Coordination Centre Operator | A party responsible for the coordination of its Coordination Centre Zone in respect of scheduling, load frequency control, time deviation and compensation of unintentional deviation.   | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>Outside of ebIX® scope.</li> </ul>  |
| Role  | Data Provider                | <p>A party that has a mandate to provide information to other parties in the energy market.</p> <p>Note:</p> <p>For example, due to <a href="#">Article 2 of the European Commission Regulation 543/2013 of the 14th of June 2013</a>, a data provider may be a Transmission System Operator or a third party agreed by a TSO.</p> | <p><b>20221017:</b></p> <ul style="list-style-type: none"> <li>Mandated by whom?</li> <li>Is it better to rephrase to:</li> </ul> <p>A party that <del>has a mandate to provide</del> <b>provides a certain set of information data</b> to other parties in the energy market.</p> <p>.....</p>  |
| Role  | Energy Service Company       | <p>A party offering energy-related services to the Party Connected to Grid, but not directly active in the energy value chain or the physical infrastructure itself.</p> <p><b>Additional info:</b></p> <p>The Energy Service Company (ESCO) may for example provide insight services as well as energy management services.</p>   | <p><b>20221024:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> </ul> <p>A party offering energy-related services, <b>not part of the regulated services</b>, to the Party Connected to Grid, <del>but not directly active in the value chain or the physical infrastructure itself.</del></p> <p><b>Additional info<sup>2</sup>:</b></p> <p><del>The Energy Service Company (ESCO) may for example provide insight services as well as energy management services.</del></p> |
| Role  | Energy Supplier              | <p><b>Current definition in HEMRM 2022-01:</b></p> <p>An Energy Supplier supplies electricity to or takes electricity from</p>   | <p><b>20220620:</b></p> <ul style="list-style-type: none"> <li>Comments already forwarded to HG:</li> </ul>  |

<sup>2</sup> This is just examples, hence shouldn't be there.

| ROLES |               |  |  |
|-------|---------------|--|--|
| TYPE  | ROLE NAME     | DESCRIPTION  | EBG COMMENTS   |
|       |               | <p>a Party Connected to the Grid at an Accounting Point.</p> <p><b>Additional information:</b></p> <p>An Accounting Point can only have one Energy Supplier.</p> <p>When additional suppliers are needed the Energy Supplier delivers/takes the difference between established (e.g. measured or calculated) production/consumption and the (accumulated) contracts with other suppliers.</p> <p><b>New HG agreed definition for HEMRM 2023-01:</b></p> <p>An Energy Supplier <del>supplies</del> <b>delivers electricity energy</b> to or takes <b>electricity energy</b> from a Party Connected to the Grid at an Accounting Point.</p> <p><b>Additional information:</b></p> <p>An Accounting Point can only have one Energy Supplier.</p> <p>When additional suppliers are needed the Energy Supplier delivers/takes the difference between established (e.g. measured or calculated) production/consumption and the (accumulated) contracts with other suppliers.</p> | <ul style="list-style-type: none"> <li>○ The second paragraph of “Additional information” must be rephrased or skipped.</li> <li>○ We suggest adding a paragraph explaining that if more than one Energy Supplier is needed, this may be solved by using “Sub-Accounting Points”, treated as “normal Accounting Points”.</li> </ul> <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>• Should the Energy Supplier deliver or take out to/from the <b>grid</b> instead of to/from the Party Connected to the Grid? (Makes it easier for sub-accounting points), i.e.:</li> </ul> <p><i>An Energy Supplier delivers energy to or takes energy <b>via the grid</b> from a Party Connected to the Grid at an Accounting Point.</i></p> |
| Role  | Energy Trader | A party that is selling or buying energy.  | <p><b>20221031:</b></p> <p>This makes all Customers also Energy Traders. Maybe link it to wholesale?</p> <ul style="list-style-type: none"> <li>• Rephrase to:</li> </ul> <p>A party <del>that is</del> selling or buying energy <b>in the wholesale energy market, i.e. selling or buying in large quantities with the intent to be sold again to make a profit.</b></p>  |



| ROLES |                                   |   |  |
|-------|-----------------------------------|---|--|
| TYPE  | ROLE NAME                         | DESCRIPTION   | EBG COMMENTS   |
| Role  | Grid Access Provider              | A party responsible for providing access to the grid through an Accounting Point for energy consumption or production by the Party Connected to the Grid. The Grid Access Provider is also responsible for creating and terminating Accounting Points.  | <p><b>20221024 - updated 20221031:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for providing a Party Connected to the Grid the ability to take energy from or feed energy into the grid through an Accounting Point.</i></li> </ul> <p><b>Additional information:</b><br/><i>The Grid Access Provider is also responsible for creating and terminating Accounting Points.</i></p>   |
| Role  | Imbalance Settlement Responsible  | <p>A party that is responsible for settlement of the difference between the contracted quantities with physical delivery and the established quantities of energy products for the Balance Responsible Parties in a Scheduling Area.</p> <p><b>Note:</b><br/>The Imbalance Settlement Responsible may delegate the invoicing responsibility to a more generic role such as a Billing Agent.</p> | <p><b>20221031:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for determination of the difference between the nominated energy quantities and the delivered energy quantities of energy products per Balance Responsible Party in a Scheduling Area.</i></li> </ul> <p><b>Additional information:</b><br/><i>The Imbalance Settlement Responsible may delegate the invoicing responsibility to a more generic role such as a Billing Agent.</i></p> |
| Role  | Interconnection Trade Responsible | <p>Is a Balance Responsible Party or depends on one. He is recognised by the Nomination Validator for the nomination of already allocated capacity.</p> <p><b>Additional information:</b><br/>This is a type of Balance Responsible Party.</p>  | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>This is not a definition (it contradicts itself and doesn't explain what the role does)</li> </ul>  |
| Role  | LFC Operator                      | <p>Responsible for the load frequency control for its LFC Area or LFC Block.</p> <p><b>Additional information:</b><br/>This role is typically performed by a TSO.</p>   | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for the frequency control of the load of a LFC Area or a LFC Block</i></li> </ul> <p><b>Additional information:</b><br/><i>This role is typically performed by a TSO.</i></p>   |

| ROLES |                               |  |   |
|-------|-------------------------------|--|---|
| TYPE  | ROLE NAME                     | DESCRIPTION  | EBG COMMENTS  |
| Role  | Market Information Aggregator | <p>A party that provides market related information that has been compiled from the figures supplied by different actors in the market. This information may also be published or distributed for general use.</p> <p>Note:<br/>The Market Information Aggregator may receive information from any market participant that is relevant for publication or distribution.</p>  | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party publishing market related information, compiled from information supplied by different actors in the market.</i></li> </ul> <p><b>Additional information:</b><br/><del>The Market Information Aggregator may receive information from any market participant that is relevant for publication or distribution.</del></p> |
| Role  | Market Operator               | <p>A party that provides a service whereby the offers to sell electricity are matched with bids to buy electricity.</p> <p><b>Additional Information:</b><br/>The definition above is based on <a href="#">Regulation on the internal market for electricity (EU) 2019/943</a>:<br/>A more detailed description:<br/>A party that provides a service of collecting offers to sell and bids to buy electricity, and matching these offers and bids in order to determine a market price at the clearing point. This activity can be conducted in the forward, days-ahead and/or intraday timeframes, and can be combined with transmission capacity allocation in the context of market coupling.<br/>This is usually an energy/power exchange or platform.</p> | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party providing services for matching offers to sell energy with bids to buy energy.</i></li> </ul> <p>And keep the Additional information.</p>  |
| Role  | Merit Order List Responsible  | <p>Responsible for the management of the available tenders for all Acquiring LFC Operators to establish the order of the reserve capacity that can be activated.</p>   | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>What is meant by “...all Acquiring LFC Operators...”?</li> <li>Then rephrase to the format:<br/>A party responsible...</li> </ul>  |
| Role  | Meter Administrator           | <p>A party responsible for keeping a database of meters.</p>   | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for administrating Meter characteristics and making these</i></li> </ul>   |

| ROLES |                            |  |   |
|-------|----------------------------|--|---|
| TYPE  | ROLE NAME                  | DESCRIPTION  | EBG COMMENTS  |
|       |                            |  | <i>Meter characteristics available for entitled market parties.</i>   |
| Role  | Meter Operator             | A party responsible for installing, maintaining, testing, certifying and decommissioning physical meters.  | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for installing, maintaining, testing, certifying and decommissioning physical meters at Metering Points.</i></li> </ul>  |
| Role  | Metered Data Administrator | A party responsible for storing and distributing validated measured data.  | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for storing validated measured data and making these validated measured data available for entitled market parties.</i></li> </ul> <p><b>Additional information:</b><br/><i>The Metered Data Administrator is responsible for the history of measured data for a Metering Point.</i></p> |
| Role  | Metered Data Aggregator    | A party responsible for the establishment and qualification of measured data from the Metered Data Responsible. This data is aggregated according to a defined set of market rules.  | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for aggregating validated measured data for an area according to a defined set of market rules and making these available for entitled market parties.</i></li> </ul>  |
| Role  | Metered Data Collector     | A party responsible for meter reading and quality control of the reading.  | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for reading a meter, including quality control of the reading and making these readings available for entitled market parties.</i></li> </ul>  |
| Role  | Metered Data Responsible   | A party responsible for the establishment and validation of measured data based on the collected data received from the Metered Data Collector. The party is responsible for the history of metered data for a Metering Point. | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A party responsible for the validation of measured data, either received from the Metered Data Collector or estimated, and making these validated measured data available for entitled market parties.</i></li> </ul> <p><b>Additional information:</b></p>  |

| ROLES |                                       |  |   |
|-------|---------------------------------------|--|---|
| TYPE  | ROLE NAME                             | DESCRIPTION  | EBG COMMENTS  |
|       |                                       |  | <i>The Metered Data Responsible is responsible for determining the volume of the consumed and/or produced energy at a Metering Point.</i>   |
| Role  | Metering Point Administrator          | A party responsible for administrating and making available the Metering Point characteristics, including registering the parties linked to the Metering Point.  | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> </ul> <p><i>A party responsible for administrating Metering Point characteristics and making these characteristics available for entitled market parties.</i></p> <p><b>Additional information:</b><br/><i>The Metering Point Administrator is responsible for registering the parties linked to a Metering Point.</i></p> |
| Role  | Model Merging Agent                   | A party responsible for establishing a merged model and ensuring its completeness, consistency and quality.<br><br><b>Additional information:</b><br>The definition is based on CGM BP IG.   | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rename “model” to “grid model” both in the name and definition. This makes it easier for non CGM experts to know what the role does.</li> </ul>  |
| Role  | Modelling Authority                   | A party accountable for the sourcing, consistency and quality of one or more model datasets.   | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>See previous comment.</li> </ul>   |
| Role  | Nominated Electricity Market Operator | <p>An entity designated by the competent authority to perform tasks related to single day-ahead or single intraday coupling.</p> <p>Source: <a href="#">Commission Regulation (EU) 2015/1222 (CACM)</a>.</p> <p><b>Additional Information:</b></p> <p>A NEMO performs MCO (Market Coupling Operator) and CCP (Central Counter Party) functions.</p> <p>A NEMO runs a power exchange related to day-ahead or intraday market.</p> <p>A NEMO is a type of Market Operator.</p> | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rename “entity” to “party”.</li> </ul>   |
| Role  | Nomination Validator                  | Has the responsibility of ensuring that all capacity nominated is within the allowed limits and confirming all valid nominations to all involved parties. He   | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> </ul> <p><i>A party responsible for ensuring that all capacity nominated for an</i></p>  |

| ROLES |                              |   |   |
|-------|------------------------------|---|---|
| TYPE  | ROLE NAME                    | DESCRIPTION   | EBG COMMENTS  |
|       |                              | informs the Interconnection Trade Responsible of the maximum nominated capacity allowed. Depending on market rules for a given interconnection the corresponding System Operators may appoint one Nomination Validator.   | <p><i>interconnection is within the allowed limits and confirming all valid nominations to all involved parties. The party informs the Interconnection Trade Responsible of the maximum nominated capacity allowed.</i></p> <p><b>Additional information:</b><br/> <i>Depending on market rules for a given interconnection the corresponding System Operators may appoint one Nomination Validator.</i></p> <ul style="list-style-type: none"> <li>• The interconnection needs to be defined.</li> </ul> |
| Role  | Party Administrator          | A party responsible for maintaining party characteristics for the energy sector.  | <p><b>20221207:</b></p> <ul style="list-style-type: none"> <li>• Rephrase to:<br/> <i>A party responsible for administrating party characteristics and making these party characteristics available for entitled energy market parties.</i></li> </ul>  |
| Role  | Party Connected to the Grid  | A party that contracts for the right to take out or feed in energy at an Accounting Point.  | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>• Rephrase to:<br/> <i>A party that contracts with the Grid Access Provider for the right to take energy out from the grid or feed energy into the grid at an Accounting Point.</i></li> </ul>   |
| Role  | Producer                     | <p>A party that generates electricity.</p> <p><b>Additional information:</b><br/> This is a type of Party Connected to the Grid.<br/> The definition is based on <a href="#">Directive (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU, Article 2 (Definitions).</a></p> | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>• Rephrase to:<br/> <i>A Party Connected to the Grid that feeds energy into the grid at an Accounting Point.</i></li> </ul>  |
| Role  | Production Responsible Party | A Production Responsible Party is responsible for its imbalances, meaning the difference between the energy volume physically injected to the system and the final nominated energy volume, including any imbalance adjustment  | << under discussion at HG>>   |

| ROLES |                            |  |  |
|-------|----------------------------|--|--|
| TYPE  | ROLE NAME                  | DESCRIPTION  | EBG COMMENTS   |
|       |                            | <p>within a given imbalance settlement period.</p> <p><b>Additional information:</b><br/>This is a type of Balance Responsible Party.</p>  |  |
| Role  | Reconciliation Accountable | A party that is financially accountable for the reconciled volume of energy products for a profiled Accounting Point.  | <p><b>20230109:</b></p> <ul style="list-style-type: none"> <li>• We suggest removing the Reconciliation Accountable, since this not is a role in itself, it is either the Energy Supplier or the BRP.</li> </ul>   |
| Role  | Reconciliation Responsible | <p>A party that is responsible for reconciling, within a Metering Grid Area, the volumes used in the imbalance settlement process for profiled Accounting Points and the actual measured quantities.</p> <p>Note:<br/>The Reconciliation Responsible may delegate the invoicing responsibility to a more generic role such as a Billing Agent.</p> | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>• Rephrase to:<br/><i>A party that is responsible for reconciling, within a Metering Grid Area, the energy volumes used for imbalance settlement for profiled Accounting Points against the actual validated measured energy volume for these Accounting Points.</i></li> </ul> <p><b>Additional information:</b><br/><i>The Reconciliation Responsible may delegate the invoicing responsibility to a more generic role such as a Billing Agent.</i></p> |
| Role  | Reserve Allocator          | Informs the market of reserve requirements, receives bids against the requirements and in compliance with the prequalification criteria, determines which bids meet requirements and assigns bids.   | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>• Needs to be discussed in the market, since it is very vague.</li> </ul>   |
| Role  | Resource Aggregator        | <p>A party that aggregates resources for usage by a service provider for energy market services.</p> <p>Note:<br/>In the current version, the only service provider in HRM is the Balancing Service Provider.</p>  | <p><b>20220620:</b></p> <ul style="list-style-type: none"> <li>• Comments already forwarded to HG: <ul style="list-style-type: none"> <li>○ We are missing the “bigger picture”, i.e. we should look at all the new roles identified in the flex arena. We question if a Resource Aggregator really is needed, as we see no need for a role for purely aggregation of Resources. It must at least be linked to the Service Provider roles, such as the BSP role. However, it would</li> </ul> </li> </ul>                |

| ROLES |                                      |  |   |
|-------|--------------------------------------|--|---|
| TYPE  | ROLE NAME                            | DESCRIPTION  | EBG COMMENTS  |
|       |                                      |  | <p>probably be better to replace the Resource Aggregator with the FSP (Flexibility Service Provider) or one or more Service Providers that also do the aggregation. We think that in the future it will be difficult to differentiate between different kinds of flexibility service providers and that an FSP will offer services in multiple 'flexibility domains', as for Congestion, Frequency, etc.</p> <p><b>20220627:</b></p> <ul style="list-style-type: none"> <li>• Comments already forwarded to HG: <ul style="list-style-type: none"> <li>a) We support moving of the association to go to the Resource instead of the Accounting Point.</li> <li>b) The text "... to aggregate within .... Resource" sounds strange. We suggest removing the "Additional information".</li> </ul> </li> </ul> <p>In general we think the roles and domains needed for energy flexibility services should be more generic than in the current HEMRM.</p> |
| Role  | Resource Capacity Mechanism Operator | <p>A party responsible to operate the resource capacity mechanism in a member state.</p> <p><b>Additional information:</b></p> <p>It can either be the TSO or an independent party. A Resource Capacity Mechanism Operator can contract one or several Resource capacity market units, and a resource capacity market unit can only be contracted by one Resource Capacity Mechanism Operator.</p> |   |
| Role  | Resource Provider                    | <p>A role that manages a resource and provides production/consumption schedules for it, if required.</p>   | <p><b>20230109:</b></p> <ul style="list-style-type: none"> <li>• We are uncertain of the meaning of "manages" in this context and we doubt it is the Resource Provider that sends (regular/daily) schedules for the Resource.</li> <li>• Rephrase to:</li> </ul>  |

| ROLES |                             |  |   |
|-------|-----------------------------|--|---|
| TYPE  | ROLE NAME                   | DESCRIPTION  | EBG COMMENTS  |
|       |                             |  | <i>A party that provides a Resource, at an Accounting Point, to a Flexibility Service Provider.</i>   |
| Role  | Scheduling Agent            | <p>The entity or entities with the task of providing schedules.</p> <p>Source: <a href="#">System Operation Guideline, Commission Regulation (EU) 2017/1485</a>.</p> <p><b>Additional information:</b></p> <p>A party that is responsible for the schedule information and its exchange on behalf of a Balance Responsible Party.</p>  | <p><b>20230109:</b></p> <ul style="list-style-type: none"> <li>• We suggest replacing the “incomplete” copy of the definition from the SOGL, since gives not a good picture of the role.</li> <li>• We would also suggest adding a definition of “schedule” somewhere in the HEMRM, e.g. as part of the introduction.</li> <li>• Rephrase to:<br/><i>A party responsible for exchanging schedules for a set of Accounting Points on behalf of a Balance Responsible Party.</i></li> </ul> |
| Role  | Scheduling Area Responsible | <p>A party responsible for the coordination of nominated volumes within a scheduling area.</p> <p><b>Additional information:</b></p> <p>This role is typically performed by a TSO.</p>   | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>• What does coordination mean here (collection, aggregation, distribution ....)?</li> </ul>  |
| Role  | System Operator             | <p>A party responsible for operating, ensuring the maintenance of and, if necessary, developing the system in a given area and, where applicable, its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the distribution or transmission of electricity.</p> <p><b>Additional information:</b></p> <p>The definition is based on <a href="#">DIRECTIVE 2009/72/EC OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 13 July 2009 concerning common rules for the internal market in electricity and repealing Directive 2003/54/EC, Article 2 (Definitions)</a>.</p> | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>• Add a definition of “the system” in the introduction of the HEMRM.</li> <li>• Can we rename “given area” to “geographical area”?</li> <li>• Can we rename “other systems” to “systems in other geographical areas”?</li> </ul>   |



| ROLES |                                 |   |  |
|-------|---------------------------------|---|--|
| TYPE  | ROLE NAME                       | DESCRIPTION   | EBG COMMENTS   |
| Role  | Trade Responsible Party         | <p>A party who can be brought to rights, legally and financially, for any imbalance between energy nominated and consumed for all associated Accounting Points.</p> <p>Note:<br/>A power exchange without any privileged responsibilities acts as a Trade Responsible Party.</p> <p><b>Additional information:</b><br/>This is a type of Balance Responsible Party.</p>   | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>• Can we rename “who can be brought to rights,” to “responsible” (will make it more readable)?</li> </ul>   |
| Role  | Transmission Capacity Allocator | <p>The Transmission Capacity Allocator manages, on behalf of the System Operators, the allocation of available transmission capacity for a Bidding Zone Border. He offers the available transmission capacity to the market, allocates the available transmission capacity to individual Capacity Traders and calculates the billing amount of already allocated capacities to the Capacity Traders.</p> <p><b>Additional Information:</b><br/>The single allocation platform established by all TSOs for Forward Capacity Allocation performs the role of a Transmission Capacity Allocator.</p> | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>• It should be added a definition of “allocation” in the introduction to the HEMRM.</li> <li>• <i>A party who, on behalf of one or more System Operator(s):</i> <ul style="list-style-type: none"> <li>○ <i>allocates available transmission capacity for a Bidding Zone Border to individual Capacity Traders,</i></li> <li>○ <i>offers the available transmission capacity to the market and</i></li> <li>○ <i>calculates the billing amount of already allocated capacities to the Capacity Traders.</i></li> </ul> </li> <li>• What is meant with “all System Operators”, “all European System Operators”?</li> </ul> |

### A.3 Domains

| DOMAINS |                             |  |  |
|---------|-----------------------------|--|--|
| TYPE    | DOMAIN NAME                 | DESCRIPTION  | EBG COMMENTS   |
| Domain  | Accounting Point            | <p>A domain under balance responsibility where Energy Supplier change can take place and for which commercial business processes are defined.</p> <p><b>Additional information:</b><br/>This is a type of Metering Point.</p>  | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> <li><i>A Metering Point under balance responsibility where commercial business processes are defined, such as change of Energy Supplier.</i></li> </ul> |
| Domain  | Bidding Zone                | <p>The largest geographical area within which market participants are able to exchange energy without capacity allocation.</p> <p><b>Source:</b> <a href="#">Commission Regulation (EU) 543/2013</a>.</p>  | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li><i>A set of Metering Grid Areas within which market participants are allowed to exchange energy without restrictions (e.g. capacity restrictions).</i></li> </ul>         |
| Domain  | Bidding Zone Border         | <p>Defines the aggregated connection capacity between two Bidding Zones.</p> <p>A market area (Which defines the aggregated connection capacity between two Bidding Zones) where the transmission capacity between the Bidding Zones is given to the Balance Responsible Parties according to rules carried out by a Transmission Capacity Allocator. Trade between Bidding Zones is carried out on a bilateral or unilateral basis.</p> |  |
| Domain  | Capacity Calculation Region | <p>The Capacity Calculation Region is the geographic area in which coordinated capacity calculation is applied.</p> <p><b>Source:</b> <a href="#">Commission Regulation (EU) 2015/1222 (CACM)</a>.</p> <p><b>Additional information:</b><br/>The transmission capacity between Bidding Zones, included in the Capacity Calculation Region, is given to the Balance Responsible Parties through an implicit capacity</p>                  |  |

| DOMAINS |                          |  |  |
|---------|--------------------------|--|--|
| TYPE    | DOMAIN NAME              | DESCRIPTION  | EBG COMMENTS   |
|         |                          | allocation process or through an explicit allocation auction.  |  |
| Domain  | Control Area             | <p>A coherent part of the interconnected system, operated by a single System Operator and shall include connected physical loads and/or generation units if any.</p> <p><b>Additional information:</b><br/>Source: <a href="#">Commission Regulation (EU) 543/2013</a>.</p>  |  |
| Domain  | Coordination Centre Zone | The composition of a number of LFC Blocks under the responsibility of the same Coordination Centre Operator.   |  |
| Domain  | Exchange Point           | <p>A domain for establishing energy exchange between two Metering Grid Areas.</p> <p><b>Additional information:</b><br/>This is a type of Metering Point.</p>  | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A Metering Point for establishing energy exchange between two Metering Grid Areas.</i></li> </ul> |
| Domain  | FRR Sharing Region       | <p>A set of LFC Areas of the same synchronous area, but not necessarily the same Bidding Zone. All LFC Areas of a FRR Sharing Region share a certain amount of FRR with each other.</p> <p><b>Additional information:</b><br/>Based on: <a href="#">System Operation Guideline, Commission Regulation (EU) 2017/1485</a>, Article 168.</p> |  |
| Domain  | LFC Area                 | A part of a synchronous area or an entire synchronous area, physically demarcated by points of measurement at interconnectors to other LFC Areas, operated by one or more TSOs fulfilling the obligations of load-frequency control.   |  |

| DOMAINS |                    |  |   |
|---------|--------------------|--|---|
| TYPE    | DOMAIN NAME        | DESCRIPTION  | EBG COMMENTS  |
|         |                    | <p>Source: <a href="#">System Operation Guideline, Commission Regulation (EU) 2017/1485.</a></p>   |   |
| Domain  | LFC Block          | <p>A part of a synchronous area or an entire synchronous area, physically demarcated by points of measurement at interconnectors to other LFC Blocks, consisting of one or more LFC Areas, operated by one or more TSOs fulfilling the obligations of load-frequency control.</p> <p>Source: <a href="#">System Operation Guideline, Commission Regulation (EU) 2017/1485.</a></p> |   |
| Domain  | Metering Grid Area | <p>A Metering Grid Area is a physical area where consumption, production and exchange can be measured. It is delimited by the placement of meters for continuous measurement for input to, and withdrawal from the area.</p> <p><b>Additional information:</b><br/>It can be used to establish volumes that cannot be measured such as network losses.</p>                         | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> <li>A Metering Grid Area is a physical <b>area</b> <b>grid</b> where consumption, production and exchange can be measured. It is delimited by the placement of meters for continuous measurement <b>of energy flow in to or out of for input to, and withdrawal from the area the Metering Grid Area.</b></li> </ul> <p><b>Additional information:</b><br/>It can be used to establish volumes <b>in that grid area</b> that cannot be measured such as <b>network-grid</b> losses.</p> <ul style="list-style-type: none"> <li>Make clear definitions in the introduction of the HEMRM of consumption, production, exchange and grid.</li> </ul> |
| Domain  | Metering Point     | <p>An entity where energy products are measured or computed.</p>   | <p><b>20230116:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:</li> <li>A <b>virtual</b> point associated to a connection to a Metering Grid Area, where the volume(s) of energy fed in to or taken out of the grid are measured or computed.</li> </ul>   |

**Commented [GF1]:** I don't like this part:  
Suggestion:  
Where all energy in- and out-feed is measured

**Commented [GF2]:** It is not delimited by the placement, but by meters places in the grid

**Commented [GF3]:** Maybe skip virtual (or in braces?)

| DOMAINS |                           |  |  |
|---------|---------------------------|--|--|
| TYPE    | DOMAIN NAME               | DESCRIPTION  | EBG COMMENTS   |
| Domain  | RGCE Interconnected Group | The composition of a number of Coordination Centre Zones, operating under RGCE (Regional Group Continental Europe) rules, where the exchange and compensation programmes within the zone must sum up to zero.  |  |
| Domain  | Scheduling Area           | <p>An area within which the TSOs' obligations regarding scheduling apply due to operational or organisational needs.</p> <p>This area consists of one or more Metering Grid Areas with common market rules for which the settlement responsible party carries out an imbalance settlement and which has the same price for imbalance.</p> <p><b>Source:</b> <a href="#">System Operation Guideline, Commission Regulation (EU) 2017/1485.</a></p> <p><b>Additional information:</b><br/>This covers both Imbalance Area and Imbalance Price Area from the <a href="#">Electricity Balancing Guideline (2017/2195).</a></p> | <p><b>20221031:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/>This area consists of one or more Metering Grid Areas with common market rules for which the settlement responsible party carries out an imbalance settlement and which has the same price for imbalance.</li> </ul> <p><b>Source:</b> <a href="#">System Operation Guideline, Commission Regulation (EU) 2017/1485.</a></p> <p><b>Additional information:</b><br/>An area within which the TSOs' obligations regarding scheduling apply due to operational or organisational needs.</p> <p>This covers both Imbalance Area and Imbalance Price Area from the <a href="#">Electricity Balancing Guideline (2017/2195).</a></p> |
| Domain  | Synchronous Area          | <p>An area covered by synchronously interconnected LFC blocks.</p> <p><b>Note:</b><br/>Examples of Synchronous Areas are Continental Europe, Great Britain, Ireland-Northern Ireland, Nordic and the power systems of Lithuania, Latvia and Estonia, together referred to as 'Baltic' which are part of a wider synchronous area (IPS/UPS).</p>  |  |

**Commented [GF5]:** Proposal: An area consisting of one or more MGA's (CVA's/...) that is under the legal obligation for scheduling

Where scheduling needs properly defined, containing at least the imbalance settlement

**Commented [GF4]:** These are not defined in the domainlist

| DOMAINS |             |   |              |
|---------|-------------|---|--------------|
| TYPE    | DOMAIN NAME | DESCRIPTION   | EBG COMMENTS |
|         |             | <p>Source:</p> <p><a href="#">Requirements for Generators. Art. 2 - Definitions</a></p> |              |

#### A.4 Resources

| RESOURCES |                  |  |   |
|-----------|------------------|--|---|
| TYPE      | RESOURCE NAME    | DESCRIPTION  | EBG COMMENTS  |
| Resource  | Reserve Resource | <p>A resource technically pre-qualified using a uniform set of standards to supply reserve capabilities to a System Operator and is associated with one or more tele-measuring devices.</p> <p><b>Additional information:</b><br/>This is a type of Resource.</p>  | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>A resource that participates in an energy flexibility market, supplying reserve power.</i></li> <li>Remove the Additional information.</li> <li>Maybe add: <a href="#">in order to participate in the flex market the Resource needs to be measured and to be qualified</a></li> </ul>   |
| Resource  | Resource         | <p>A market representation of an asset or a group of assets related to the energy industry.</p> <p><b>Additional information:</b><br/>A Resource represents for example grid assets, consumption assets or production assets, such as generating units, consumption units, energy storage units or virtual power plants.</p> | <p><b>20221212:</b></p> <ul style="list-style-type: none"> <li>Rephrase to:<br/><i>An asset or a group of assets delivering energy services.</i></li> <li><b>Additional information:</b><br/><i>A Resource represents for example grid assets, <del>energy consumption assets or energy production assets, such as</del> energy generating units, energy <del>consumption-consuming</del> units, energy <del>storage-storing</del> units or <del>a</del> virtual power plants.</i></li> <li>Nice examples, but strange in the HEMRM <a href="#">structure</a> (not many examples in other roles and domain definitions).</li> </ul> |

| RESOURCES |                               |   |  |
|-----------|-------------------------------|---|--|
| TYPE      | RESOURCE NAME                 | DESCRIPTION   | EBG COMMENTS   |
| Resource  | Resource Capacity Market Unit | <p>An aggregated Resource that can aggregate one or several Resources, and a Resource can form part of only one Resource Capacity Market Unit.</p> <p><b>Additional information:</b><br/>A Resource Capacity Market Unit may participate in the domestic Capacity Remuneration Mechanism and in the foreign Capacity Remuneration Mechanism if the direct cross border participation is applied. The Resource Capacity Market Operator together with the TSO where the Resource Capacity Market Unit is located is responsible for carrying out availability checks and maintaining data in the Registry.</p> | <p><a href="#">This does not define the RCMU. Maybe consider to remove it?</a></p> |

#### A.5 Accounts

| ACCOUNTS |               |   |              |
|----------|---------------|---|--------------|
| TYPE     | ACCOUNT NAME  | DESCRIPTION   | EBG COMMENTS |
| Account  | Balance Group | <p>An energy account under responsibility of a Balance Responsible Party used to determine imbalance considering predefined inputs and outputs within a specific Scheduling Area.</p> |              |

## Appendix B EBG project and survey list

### B.1 Potential projects

| #  | Project description  | Priority                   | Start   |
|----|--|----------------------------|---|
| A) | Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)  | High                       | After finalising RtR                                      |
| B) | Review and propose update to the HEMRM, based on new procedures from ETC and EBG, ref minutes from ebIX® Forum meeting March 24 <sup>th</sup> , 2020, including: <ul style="list-style-type: none"> <li>Update definition of Accounting Point in the HRM based on the flex project.</li> <li>Make a preproposal for update of the definition of the «Harmonised Role» Resource Provider. Among others we think it is the BRP that sends schedules and not the Resource Provider and we think the term “manages” could be clarified.</li> </ul> | High                       | After finalising RtR                                      |
| C) | Efficient data alignment, including the possibility to request historical and/or future master data. See “very general” data act from EU: <a href="https://ec.europa.eu/info/law/better-regulation/have-your-say/initiatives/13045-Data-Act-amended-rules-on-the-legal-protection-of-databases_en">https://ec.europa.eu/info/law/better-regulation/have-your-say/initiatives/13045-Data-Act-amended-rules-on-the-legal-protection-of-databases_en</a>  | Not prioritised            | EBG must do a survey for the need of such a project       |
| D) | Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS) based on GDPR   | High                       | After A) and B)   |
| E) | Making a BRS for alignment of Exchange Point characteristics   | High                       | Hopefully a part of the common energy market area project |
| F) | Making an introduction to the ebIX® BRSs, including an overview of the BRSs and a short description.   | In finalising RtR          | TBD   |
| G) | Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class. in Alignment of AP characteristics BRS  | Medium                     | After finalising RtR                                      |
| H) | It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).  | Medium                     | After A), B) and G)                                       |
| I) | Update of Gas Role Model with addition of Aggregated Reception Station, Calorific Value Area and Temperature Area for gas.   | Low                        | When the Gas Role Model starts adding domains.            |
| J) | Investigate if services, such as flex-services should be added to BRS for Measure for billing. If so, we need to add a Resource ID to the class diagram(s) and extend the Basic assumption chapter.  | This is a to-remember item | When the flex project is finalised                        |



| #  | Project description   | Priority   | Start                                  |
|----|---|------------|--|
| K) | Verify extensions to the definitions of roles with the group harmonising the electricity and gas markets role models before adding the extension to the role definitions in a BRS to include gas. | Continuous | When updating role definitions in BRSs |
| L) | Review of BRS for Settle for Reconciliation, ref. minutes from EBG meeting October 10th, 2022.  | Low        | Autumn 2024                            |

### B.2 Approved (and running) projects

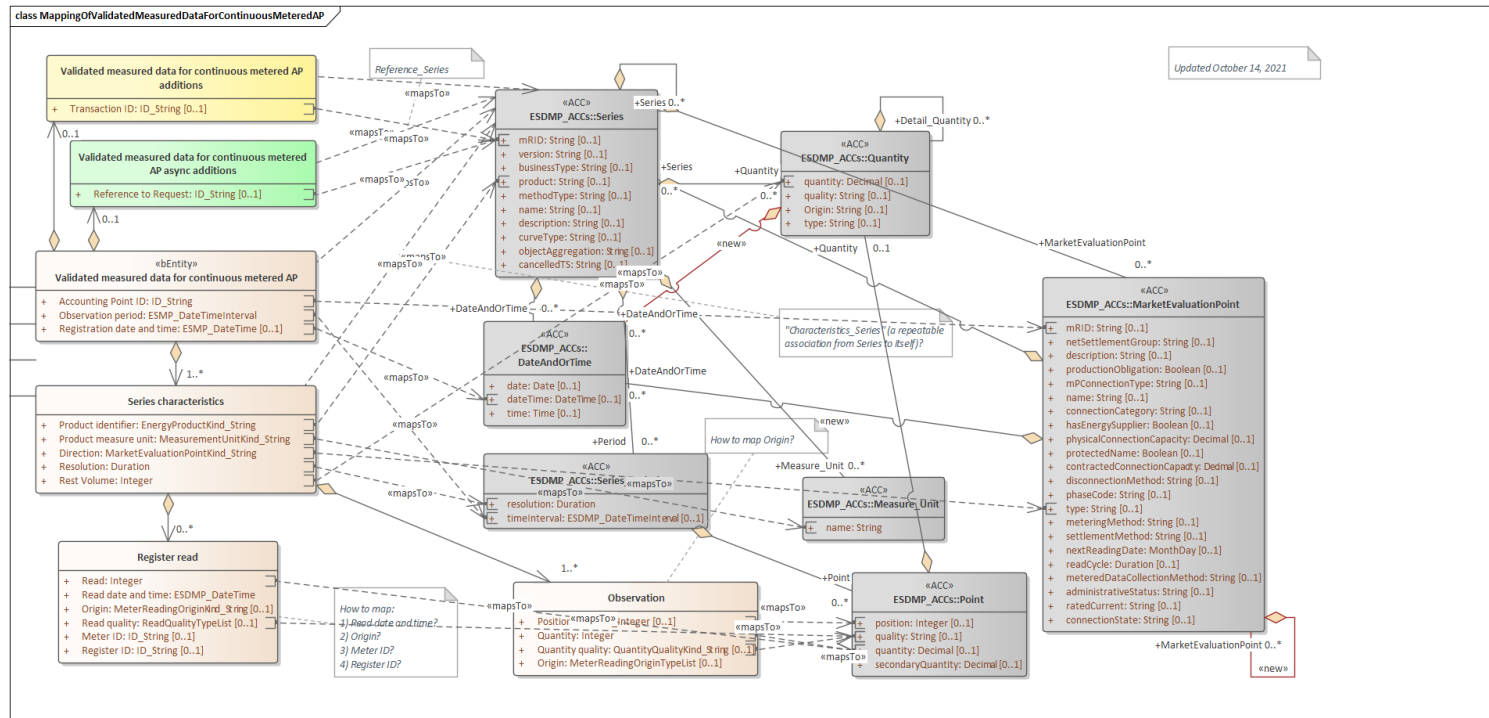
| #  | Project                           | Members  | Status                       | Start         | End     |
|----|-----------------------------------|--|------------------------------|---------------|---------|
| A) | RtR, Role-to-Role (hub)           | All EBG  | Start October 2018           | Q4 2018       | Q4 2021 |
| B) | Common energy market area project | <b>EBG:</b> Bartosz, Boštjan (?), Gerrit, Kees and Ove.<br><b>“External”:</b> Douglas (ENTSOG), Jon-Egil (ENTSO-E/CIM EG) and ? from EU DSO Entity | Hopefully start October 2022 | October 2022? | ?       |

### B.3 Surveys

| #  | Survey  | Status   |
|----|---------|--|
| A) | Datahub | 20220609: Third version sent to ebIX® members for update |

## Appendix C Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The mapping will be reviewed by ETC, while EBG will look into the definitions of classes and attributes to see if we need to update the ebIX® definitions or if we should send maintenance requests to IEC for update of the CIM definitions.



| BRS attribute  | BRS definition   | CIM attribute                | CIM definition  |
|--|--|------------------------------|---|
| «Business entity»<br>Validated measured data for continuous metered AP | The information set sent by a Metered Data Responsible to the Metered Data Administrator when exchanging validated measured data for continuous metered AP   | Series                       | A set of similar physical or conceptual objects defined for the same period or point of time.   |
| Accounting Point ID  | The unique identification of the Accounting Point to which the validated measured data are attributed.   | MarketEvaluationPoint / mRID | Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.<br><br>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements. |
| Observation period   | The specific period of time the validated measured data have been measured, calculated or estimated for.   | Series_Period / timeInterval | The start and end date and time for a given interval.   |
| Registration date and time   | The date and time of the validation (and storage in the database) of this set of validated measured data.  | DateAndOrTime / dateTime     | Date and time as per ISO 8601 YYYY-MM-DDThh:mm:ss.sssZ.   |
| Series characteristics   | The characteristics of this set of validated measured data, i.e., the product and flow direction.  | Series                       | A set of similar physical or conceptual objects defined for the same period or point of time.   |
| Product identifier   | A code specifying the energy product for the quantities in this set of validated measured data.  | Series / product             | The type of the product such as Power, energy, reactive power, transport capacity that is the subject of the time series.   |
| Product measure unit   | The unit of measure used for the quantities in this set of validated measured data.  | Measure_Unit / name          | The coded representation of the unit.   |
| Direction  | A code specifying the direction of the energy flow that was measured with this validated measured data.<br><br>A flow from the Accounting Point into the Metering Grid Area is defined as production and a flow from the Metering Grid Area into the Accounting Point is defined as consumption. | MarketEvaluationPoint / type | Specifies if the Market Evaluation Point is an Exchange Point or an Accounting Point.   |

| BRS attribute      | BRS definition   | CIM attribute       | CIM definition   |
|--------------------|--|---------------------|--|
| Resolution         | <p>The resolution is the time between two observations, leading to the number of observations in this timeseries (calculated from the Observation Period divided by the Resolution).</p> <p>The Observation Period must contain a whole number of observations as derived from the resolution.</p> <p>The resolution is expressed in compliance with ISO 8601 in the following format:</p> <p style="text-align: center;">PnYnMnDTnHnMnS.</p> <p>For example <b>PT15M</b> for 15 minutes resolution.</p> | Series / resolution | The number of units of time that compose an individual step within a period.                                   |
| Rest Volume        | The Rest Volume is used for a volume that cannot be related to the 'normal' measured time series observations, i.e., the difference, for the Observation Period, between the start and end meter read and the aggregated volume from the exchanged time series.  | Quantity / quantity | <p>The quantity value.</p> <p>The association role provides the information about what is expressed.</p>       |
| Register read      | A read from the register of the Meter linked to the Accounting Point and characteristics of the read. This read is at the basis of the validated measured data in the Observation.   | N/A                 |  |
| Read <sup>3</sup>  | The value as read from or calculated for the register, for this Read date and time in the Observation period.  | Point / quantity    | Principal quantity identified for a point.   |
| Read date and time | The timestamp of the moment in time when the value was registered in the Register of the Meter or the value was calculated for.  | N/A                 |  |
| Origin             | A code specifying the role of the party that has retrieved or calculated the read.   | N/A                 |  |
| Read quality       | The quality of this read, such as estimated, remotely read or physically read.   | Point / quality     | The quality of the information being provided. This quality may be estimated, not available, as provided, etc. |
| Meter ID           | The unique identification of the Meter linked to the Accounting Point, which contains the register that has been read.   | N/A                 |  |

<sup>3</sup> If the Register read is missing, the Meter Reading Origin Code shall be "E28 From Metered Data Responsible" and the Quantity Quality Code shall be "56 Estimated".

| BRS attribute   | BRS definition  | CIM attribute    | CIM definition  |
|---|---|------------------|---|
| Register ID   | The unique identification of the Register within the Meter, where this data has been read from or is estimated for.           | N/A              |   |
| Observation   | One validated measured value within a timeseries.   | N/A              |   |
| Position  | The ordinal position of this Observation in this Observation Period for this set of validated measured data.                  | Point / position | A sequential value representing the relative position within a given time interval.   |
| Quantity  | The validated quantity of energy for this Observation.  | Point / quantity | Principal quantity identified for a point.  |
| Quantity quality  | The quality of this quantity (volume), such as validated (default value, hence not sent), estimated, or temporary.            | Point / quality  | The quality of the information being provided. This quality may be estimated, not available, as provided, etc.  |
| Origin  | A code specifying the role of the party delivering the Quantity.  | N/A              |   |
| Validated measured data for continuous metered AP additions       | Additional information, related to validated measured data, the use of which may be agreed on a national level.               | Series           | A set of similar physical or conceptual objects defined for the same period or point of time.   |
| Transaction ID  | The unique identification of this set of information as given by the Metered Data Responsible.                                | Series / mRID    | Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.<br><br>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements. |
| Validated measured data for continuous metered AP async additions | Additional information related to validated measured data needed when using asynchronous communication.                       | Series           | A set of similar physical or conceptual objects defined for the same period or point of time.   |
| Reference to request  | Information about the request for this set of validated measured data for continuous metered AP which uniquely identifies it. | Series / mRID    | Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.<br><br>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements. |

class MappingOfValidatedMeasuredDataForContinuousMeteredAP

| Target \ Source                | 1<br>DateAndOrTime               | 2<br>MarketEvaluationPoint  | 3<br>Measure_Unit          | 4<br>Point                     | 5<br>Quantity                   | 6<br>Series                   | 7<br>Series_Period              |
|--------------------------------|----------------------------------|-----------------------------|----------------------------|--------------------------------|---------------------------------|-------------------------------|---------------------------------|
| 1<br>Observation               |                                  |                             |                            | Maps To<br>Quant... → quantity |                                 |                               |                                 |
|                                |                                  |                             |                            | Maps To<br>Position → position |                                 |                               |                                 |
|                                |                                  |                             |                            | Maps To<br>Quantity → quantity |                                 |                               |                                 |
| 2<br>Register read             |                                  |                             |                            | Maps To<br>Read → quantity     |                                 |                               |                                 |
|                                |                                  |                             |                            | Maps To<br>Read ... → quantity |                                 |                               |                                 |
| 3<br>Series characteristics    |                                  | Maps To<br>Direct... → type | Maps To<br>Produ... → name |                                | Maps To<br>Rest V... → quantity | Maps To<br>Produ... → product | Maps To<br>Resol... → resolu... |
|                                |                                  |                             |                            |                                |                                 | Maps To                       |                                 |
| 4<br>Validated measured dat... | Maps To<br>Regist... → dateTi... | Maps To<br>Accou... → mRID  |                            |                                |                                 | Maps To                       | Maps To<br>Obser... → timei...  |
| 5<br>Validated measured dat... |                                  |                             |                            |                                |                                 | Maps To<br>Trans... → mRID    |                                 |
|                                |                                  |                             |                            |                                |                                 | Maps To                       |                                 |
| 6<br>Validated measured dat... |                                  |                             |                            |                                |                                 | Maps To                       |                                 |
|                                |                                  |                             |                            |                                |                                 | Maps To<br>Refer... → mRID    |                                 |

