

October 10<sup>th</sup>, 2023

**EBG** (ebIX<sup>®</sup> Business Group)

Date: Time: Place:	Monday October 9 <sup>th</sup> , 2023 10:00 – 11:30 GoToMeeting
Present:	Gerrit, EDSN Joachim, Westnetz Ove, Edisys
Appendix A:	EBG project and survey list

Appendix B: Mapping from ebIX® Validated measured data for continuous metered AP to CIM

Attachments: None

### **1** Approval of agenda

The agenda was approved with the following additions:

- DSO Entity & ENTSO-E Public consultation on Network Code for Demand Response, see item 9.1 under AOB.
- Status for update of ebIX<sup>®</sup> web, see item 9.2 under AOB.

## 2 Approval of minutes from previous meeting

The minutes from previous meeting were approved.

## 3 Resolve matters related to close down of ebIX®

*The following actions have been done:* 

- Gerrit will inform the ebIX<sup>®</sup> web master of the close down of ebIX<sup>®</sup> and ask for a price for hosting the web site until end of 2026 and thereafter Ove will send the announcement of closure of ebIX<sup>®</sup> to the ebIX<sup>®</sup> web master.
- Ove will ask Vlatka if the agenda drafted at EBG meeting October 2<sup>nd</sup> agenda looks OK and if so, add it to the meeting invitation.
- Ove will ask for an ebIX<sup>®</sup> chair and convenor meeting.

## 4 Splitting of the ebIX<sup>®</sup> BRS for Quantification and settlement of flexibility services

The BRS for Quantification of flexibility services was at our previous meeting renamed to Measure for quantification of flexibility services. However, Gerrit thinks a better name is Measure and for quantification of flexibility services, hence Ove had renamed Quantification of flexibility services to Measure and quantification of flexibility services where applicable. Phrases such as "measured data for quantification of flexibility services" has not been changed.

During the meeting, the following was added to the BRS for Quantification of flexibility services:

• A new top level UseCase: "Measure and quantify flexibility services", with sub-UseCases for "Measure flexibility services" and "Quantify flexibility services".

- The UseCases "Collect and distribute measured data" and "Validate and exchange measured data" were added to the Measure and quantify flexibility services UseCase.
- The text "(Business Process UseCase)" was removed from the headers.

Thereafter the review of "ebIX<sup>®</sup> BRS for Settlement of flexibility services" was started, based on comments from Gerrit. Among others it was agreed to merge chapter "2. Business Domain View: Settle flexibility services" and chapter "2.2. Settle flexibility services".

#### Actions:

- Ove will make draft UseCase descriptions for "Measure and quantify flexibility services" and "Measure flexibility services" in BRS for Measure and quantification of flexibility services.
- Ove will remove the text "The Business Information Model and the syntax specific structures are specified by the "ebIX® Technical Committee" (ETC)" from all BRSs when updating for other reasons.
- Ove will merge the UseCase descriptions in chapter 2.1. and 2.2. and remove the UseCase diagram in chapter 2., in the BRS for Settle flexibility services.

### 5 Review of the change of supplier process from EG1

The item was postponed.

#### 6 Review of Appendix A EBG project and survey list

The item was postponed.

#### 7 Mapping from ebIX<sup>®</sup> Class diagrams to CIM, see Appendix B

At the EBG meeting in September in Maribor, it was agreed to make examples of how the definitions in ESMP could be made more understandable. Hence, Ove had added a new column in the table in Appendix B, i.e. now we have one column for the definition from basic CIM (IEC61968-11, IEC61970 and IEC62325-301) and one column for the definition from ESMP (European Style Market Profile = IEC62325-351).

#### 8 Meeting schedule

GoToMeetings:

• Every Monday until December 18<sup>th</sup>, 2023.

#### Physical meeting:

• Wednesday December 13<sup>th</sup> and Thursday December 14<sup>th</sup>, in Oslo.

#### 9 AOB

#### 9.1 DSO Entity & ENTSO-E Public consultation on Network Code for Demand Response

For information:

Based on <u>Article 59(9) of the Regulation (EU) 2019/943</u>, on 9 March 2023 the EU Commission invited DSO Entity and ENTSO-E to submit a proposal to ACER for the network code Demand Response in accordance with the relevant <u>framework guidelines</u>, within a reasonable period of time that should not exceed 12 months.

To foster transparency and receive your views, **DSO Entity and ENTSO-E** are delighted to invite you to participate in the **public consultation on** the content of the proposal for **the Network Code Demand Response.** 

The consultation closes November 10<sup>th</sup>, see:

https://consultations.entsoe.eu/markets/public-consultation-networkcode-demand-response/

#### 9.2 Status for update of ebIX<sup>®</sup> web site

Ove informed that the ebIX<sup>®</sup> web site is updated with:

- a) A news item stating that "ebIX<sup>®</sup> Forum formally decided at their meeting May 30<sup>th</sup> to close down ebIX<sup>®</sup> by the end of 2023".
- b) A note at the "Business Information Models for Settlement and reconciliation block":

Business Information Models for Settlement and reconcilation

- ebIX BIM for Settle Reconciliation 2014.A
   (Note: This is an older document and some parts of it may be outdated)
- c) Two updated surveys at the "EBG Report page".

During this item it was noted that the note for the Reconciliation BRS was added to the wrong block (Reconciliation BIM instead of BRS), hence Ove will make a make a note at the BRS for reconciliation, in addition to the BIM.

#### Action:

• Ove will make a note at the BRS for reconciliation block, in addition to the BIM block.

# Appendix A EBG project and survey list

## A.1 Potential projects

#	Project description	Priority	Start
A)	It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).	Medium	<ul> <li>20230417:</li> <li>If time item</li> <li>20230914:</li> <li>See also row E) below</li> </ul>
В)	Investigate if exchange of measured data from "ebIX BRS for Quantification and settlement of flexibility services" should be moved to a separate "Measure for quantification BRS".	This is a to- remember item	20230417: • TBD 20230914: • In progress
C)	Verify extensions to the definitions of roles with the group harmonising the electricity and gas markets role models before adding the extension to the role definitions in a BRS to include gas.	Continuous	<ul> <li>20230417:</li> <li>When updating role definitions in BRSs</li> </ul>
D)	Review of BRS for Settle for Reconciliation, ref. minutes from EBG meeting October 10 <sup>th</sup> , 2022.	Low	<ul> <li>20230417:</li> <li>At least to consider during handover to EU DSO Entity.</li> <li>20230914:</li> <li>We will keep it as is</li> </ul>
E)	Mapping from ebIX <sup>®</sup> Class diagrams to CIM, see Appendix B	If time item	<ul> <li>20230821:</li> <li>For review at next physical EBG meeting in September 2023</li> <li>See also A) above</li> </ul>

# A.2 Approved (and running) projects

#	Project	Members	Status	Start	End
A)	Common energy market area project	EBG: Bartosz, Boštjan (?), Gerrit, Kees and Ove. "External": Douglas (ENTSOG), Jon-Egil (ENTSO-E/CIM EG) and ? from EU DSO Entity	Will probably be too late for ebIX <sup>®</sup> to join.	Dependent on ENTSO-E	?

## A.3 Surveys

#	Survey	Status
A)	None.	

### Appendix B Mapping from ebIX® Validated measured data for continuous metered AP to CIM

The mapping will be reviewed by ETC, while EBG will look into the definitions of classes and attributes to see if we need to update the ebIX<sup>®</sup> definitions or if we should send maintenance requests to IEC for update of the CIM definitions.



BRS attribute	BRS definition	CIM	Basic CIM definition	ESMP definition
		attribute		
<b>«Business</b> entity» Validated measured data for continuous metered AP	The information set sent by a Metered Data Responsible to the Metered Data Administrator when exchanging validated measured data for continuous metered AP	Series	A set of similar physical or conceptual objects defined for the same period or point of time.	A set of similar physical or conceptual objects defined for the same period or point of time.
Accounting Point ID	The unique identification of the Accounting Point to which the validated measured data are attributed.	MarketE valuation Point / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.	A unique identification of the measurement point. In the ESMP context, the "model authority" is defined as an authorized issuing office that provides an agreed identification coding scheme for market participant, domain, measurement point, resources (generator, lines, substations, etc.) identification. Master resource identifier issued by a model authority. The mRID is globally unique within an exchange context. Global uniqueness is easily achieved by using a UUID for the mRID. It is strongly recommended to do this. For CIMXML data files in RDF syntax, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Observation period	The specific period of time the validated measured data have been measured, calculated or estimated for.	Series_P eriod / timeInter val	The start and end date and time for a given interval.	The start and end time of the period.
Registration date and time	The date and time of the validation (and storage in the database) of this set of validated measured data.	DateAnd OrTime / dateTime	Date and time as per ISO 8601 YYYY-MM- DDThh:mm:ss.sssZ.	Date and time as per ISO 8601 YYYY-MM- DDThh:mm:ss.sssZ.
Series characteristics	The characteristics of this set of validated measured data, i.e., the product and flow direction.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.	A set of similar physical or conceptual objects defined for the same period or point of time.

BRS attribute	BRS definition	CIM attribute	Basic CIM definition	ESMP definition
Product identifier	A code specifying the energy product for the quantities in this set of validated measured data.	Series / product	The type of the product such as Power, energy, reactive power, transport capacity that is the subject of the time series.	The identification of the nature of an energy product such as power, energy, reactive power, etc.
Product measure unit	The unit of measure used for the quantities in this set of validated measured data.	Measure _Unit / name	The coded representation of the unit.	The identification of the formal code for a measurement unit (UN/ECE Recommendation 20).
Direction	A code specifying the direction of the energy flow that was measured with this validated measured data. A flow from the Accounting Point	?		
	into the Metering Grid Area is defined as production and a flow from the Metering Grid Area into the Accounting Point is defined as consumption.			
Resolution	The resolution is the time between two observations, leading to the number of observations in this timeseries (calculated from the Observation Period divided by the Resolution).	Series / resolutio n	The number of units of time that compose an individual step within a period.	The definition of the number of units of time that compose an individual step within a period.
	The Observation Period must contain a whole number of observations as derived from the resolution.			
	The resolution is expressed in compliance with ISO 8601 in the following format:			
	PnYnMnDTnHnMnS.			
	For example <b>PT15M</b> for 15 minutes resolution.			

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BRS attribute	BRS definition	CIM	Basic CIM definition	ESMP definition
		attribute		
Rest Volume	The Rest Volume is used for a volume that cannot be related to the 'normal' measured time series observations, i.e., the difference, for the Observation Period, between the start- and end meter read and the aggregated volume from the exchanged time series.	Quantity / quantity	The quantity value. The association role provides the information about what is expressed.	The quantity value. The association role provides the information about what is expressed.
Register read	A read from the register of the Meter linked to the Accounting Point and characteristics of the read. This read is at the basis of the validated measured data in the Observation.	N/A		
Read <sup>1</sup>	The value as read from or calculated for the register, for this Read date and time in the Observation period.	Point / quantity	Principal quantity identified for a point.	Principal quantity identified for a point.
Read date and time	The timestamp of the moment in time when the value was registered in the Register of the Meter or the value was calculated for.	N/A		
Origin	A code specifying the role of the party that has retrieved or calculated the read.	N/A		
Read quality	The quality of this read, such as estimated, remotely read or physically read.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.

<sup>&</sup>lt;sup>1</sup> If the Register read is missing, the Meter Reading Origin Code shall be "E28 From Metered Data Responsible" and the Quantity Quality Code shall be "56 Estimated".

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BRS attribute	BRS definition	CIM attribute	Basic CIM definition	ESMP definition
Meter ID	The unique identification of the Meter linked to the Accounting Point, which contains the register that has been read.	N/A		
Register ID	The unique identification of the Register within the Meter, where this data has been read from or is estimated for.	N/A		
Observation	One validated measured value within a timeseries.	N/A		
Position	The ordinal position of this Observation in this Observation Period for this set of validated measured data.	Point / position	A sequential value representing the relative position within a given time interval.	A sequential value representing the relative position within a given time interval.
Quantity	The validated quantity of energy for this Observation.	Point / quantity	Principal quantity identified for a point.	Principal quantity identified for a point.
Quantity quality	The quality of this quantity (volume), such as validated (default value, hence not sent), estimated, or temporary.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Origin	A code specifying the role of the party delivering the Quantity.	N/A		
Validated measured data for continuous metered AP additions	Additional information, related to validated measured data, the use of which may be agreed on a national level.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.	A set of similar physical or conceptual objects defined for the same period or point of time.

BRS attribute	BRS definition	CIM	Basic CIM definition	ESMP definition
		attribute		
Transaction ID	The unique identification of this set of information as given by the Metered Data Responsible.	Series / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.	A unique identification of the measurement point. In the ESMP context, the "model authority" is defined as an authorized issuing office that provides an agreed identification coding scheme for market participant, domain, measurement point, resources (generator, lines, substations, etc.) identification. Master resource identifier issued by a model authority. The mRID is globally unique within an exchange context. Global uniqueness is easily achieved by using a UUID for the mRID. It is strongly recommended to do this. For CIMXML data files in RDF syntax, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Validated measured data for continuous metered AP async additions	Additional information related to validated measured data needed when using asynchronous communication.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.	A set of similar physical or conceptual objects defined for the same period or point of time.
Reference to request	Information about the request for this set of validated measured data for continuous metered AP which uniquely identifies it.	Series / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.	A unique identification of the measurement point. In the ESMP context, the "model authority" is defined as an authorized issuing office that provides an agreed identification coding scheme for market participant, domain, measurement point, resources (generator, lines, substations, etc.) identification. Master resource identifier issued by a model authority. The mRID is globally unique within an exchange context. Global uniqueness is easily achieved by using a UUID for the mRID. It is strongly recommended to do this. For CIMXML data files in RDF syntax, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.

MappingOfValidatedMeas	sured Data For Continuous N	NeteredAP					
	1	2	3	4	5	6	7
Source	DateAndOrTime	MarketEvaluationPoint	Measure_Unit	Point	Quantity	Series	Series_Period
1 Observation				Maps To Quant Maps To Position Maps To Maps To Quantity Quantity			
2 Register read				Maps To Read quantity Maps To Read quality			
3 Series characteristics		Maps To Direct Түре	Maps To		Maps To Rest V	Maps To Produ Product Maps To	Maps To Resol
4 Validated measured dat	Maps To Regist	Maps To Accou				Maps To >	Maps To Obser
5 Validated measured dat						Maps To	
ہ Validated measured dat						Maps To Maps To Refer	