Minutes	for	EBG	meeting
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European forum for energy Business Information eXchange

October 28<sup>th</sup>, 2020

**EBG** (ebIX<sup>®</sup> Business Group)

Date:	Monday, October 26 <sup>th</sup> , 2020
Time:	14:00 - 15:30
Place:	GoToMeeting
Present:	Gerrit, EDSN
	Jurre, EDSN
	Kees, TenneT
	Ove, Edisys
	Stefan, Atrias
Appendix A:	Status for BRS review
Appendix B:	EBG project and survey list
Attachments:	None

## **1** Approval of agenda

The agenda was approved with addition of:

• BRS for Combined grid and supply billing, see item 11.1 under AOB

### 2 Approval of minutes from previous meeting, October 19<sup>th</sup>

The minutes from previous meeting were approved without comments.

## **3** Status for survey related to Supplier of last resort

### Continued action:

- Ove will publish the survey when answers have been received from Austria.
- 4 CIMbion An Engine to Facilitate Integrated Energy Markets (from DNV GL) if more information has been received from DNVGL

Still awaiting more input from DNVGL.

### 5 Review BRS for Measure validated measured data

Continuing from chapter 3.1 Validated measured data (Class Diagram).

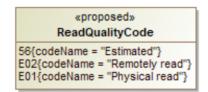
### Decisions:

- 1) For the time being we keep one BRS with four UseCases and four class diagrams for Validated measured data:
  - Validated measured data for profiled metered APs:
    - Identified with an Accounting Point ID;

- Having either a MP type with the options Consumption, Production or Combined and/or an extra level between Time Series and Observation using a Flow Direction;
- Product is either sent on Time Series level or Flow Direction level;
- This is the only diagram with Meter Time Frame.
- Validated measured data for continuous metered APs:
  - Identified with an Accounting Point ID;
  - Having either a MP type with the options Consumption, Production or Combined and/or an extra level between Time Series and Observation using a Flow Direction;
  - Product is either sent on Time Series level or Flow Direction level;
  - No Meter Time Frame.
- Validated measured data for Exchange Points:
  - Identified with an Exchange Point ID;
  - Optionally, having an extra level between Time Series and Observation using a Flow Direction;
  - Product is either sent on Time Series level or Flow Direction level;
  - No Meter Time Frame.
- Validated measured data for Installations:
  - Identified with an Installation ID and Accounting Point ID;
  - Having an option with an extra level between Time Series and Observation using a Flow Direction;
  - Product is either sent on Time Series level or Flow Direction level;
  - No Meter Time Frame nor MP type.
- 2) Observation, for the energy volume, is required in all class diagrams in this BRS
  - We will make a note that a single meter read (opening read) is documented in BRS for Determine Meter Read

The following topics have been added to the ETC agenda:

- ETC will verify if the following additions will fit the CIM model:
  - A Quantity Quality attribute of type Quantity Quality Code added to the Observation class;
  - o A Read Quality attribute of type Read Quality Code added to the Register Read
- ETC is asked to add the new Read Quality Code to the ebIX<sup>®</sup> model:



### Continued and new actions:

- All (Ove will ask Jan (SE)) will verify some gas related questions:
  - Is the Aggregated Reception Station still used (and what else)?
  - Are specific quality codes for gas needed in Validated Measured Data? I.e.:

«Original» «ENUM» QuantityQualityCode
E01{codeName = "As read"} E02{codeName = "Normalised to zero degrees Celsius and 1013,25 mbar"} E03{status = deprecated} E04{codeName = "Normalised to zero degrees Celsius and 1013,25 mbar and corrected for calorific value to Groningen quality"} E05{codeName = "Automatically repaired"} E06{codeName = "Copied from previous period"} E07{codeName = "Negotiated between parties"}

• Ove will update the BRS Measure for validated data.

## 6 Decide the next Measure BRS to review

The item was postponed.

## 7 Status for Estonian Consent seminar

Since it is not urgent to decide if ebIX<sup>®</sup> shall participate, this item is kept as a "status item" on the coming agendas, i.e. postponed.

## 8 MRs for the Harmonised Role Model

The item was postponed.

## 9 General changes/updates to Structure BRSs

9.1 How to handle dates (Start-, End-, Validity Start-, Validity End-, Snapshot date etc.)

The item was postponed.

### **10** Meeting schedule

Corona GoToMeetings:

• Every Monday from 14:00 to 15:30 until December 21<sup>st</sup>, 2020.

Normal scheduled face-to-face meetings:

• No face-to-face meeting planned. However, the next physical meeting is expected to be at:

PSE S.A. Warszawska 165 street 05-520 Konstancin-Jeziorna Poland

## **11 AOB**

11.1 BRS for Combined grid and supply billing

ebIX<sup>®</sup>/EBG

Ove asked if the definition of Price Period in MGA billing characteristics is correct? It was agreed to rephrase the name and definition from:

Name	Definition
Price Period	The period covering the Price observations based on ISO-
	8601, such as PT1H (one hour), PT1D (one day) or PT1M
	(one month).

To:

Name	Definition
Price time frame	The period of time covering the Price observations based on ISO-8601, such as PT1H (one hour), PT1D (one day) or PT1M (one month).

## Action:

• Ove will update the BRS before publication and check that all places it is used are updated.

Item closed.

## Appendix A Status for BRS review

	Structure BRSs			
#	BRS	Status	Comment	
1.	Administer Customer Consent	Published at <u>www.ebix.org</u>	Finished	
2.	Alignment of Accounting Point characteristics	Published at <u>www.ebix.org</u>	Finished	
3.	Alignment of Area Characteristics	Published at <u>www.ebix.org</u>		
4.	Alignment of characteristics for a Customer linked to an AP	Published at <u>www.ebix.org</u>	Finished	
5.	Alignment of Metering Configuration     Published at www.ebix.org     Finished       Characteristics     Finished     Finished			
6.	Bulk change of BRP	Published at <u>www.ebix.org</u>	Finished	
7.	Bulk change of Shipper	Published at <u>www.ebix.org</u>	Finished	
8.	Change of BRP     Published at www.ebix.org     Finished		Finished	
9.	Change of Metered Data Responsible     Published at www.ebix.org     Finished		Finished	
10.	Change of Shipper	Published at <u>www.ebix.org</u>	Finished	
11.	Change of supplier	Published at <u>www.ebix.org</u>	Finished	
12.	Combined grid and supply billing	On circulation for comments to ebIX <sup>®</sup> Forum and EBG until October 30 <sup>th</sup> .		
13.	Consented (earlier Upfront) request for Metering Point Characteristics	Published at <u>www.ebix.org</u>	Finished	
14.	Customer move	Published at <u>www.ebix.org</u>	Finished	
15.	End of Metered Data Responsible	Published at <u>www.ebix.org</u>	Finished	
16.	End of supply	Published at <u>www.ebix.org</u>	Finished	
17.	Manage Accounting Points	Published at <u>www.ebix.org</u>	Finished	
18.	Rearrange MPs between grids	Published at <u>www.ebix.org</u>	Finished	

	Measure BRSs		
#	BRS	Status	Comment
1.	BRS for Measure Calorific Value	To be reviewed	

	Μ	easure BRSs	
#	BRS	Status	Comment
2.	BRS for Measure for Billing	<b>20200831:</b> • TBD	
3.	BRS for Validated Data	<b>20200914:</b> <ul> <li>In progress</li> </ul>	
4.	BRS for Measure for Collected Data	<ul> <li>20200402:</li> <li>Published at <u>www.ebix.org</u>.</li> </ul>	Finished. The BRS may be used as a template for how the Measure BRS may look like. 20200608: • "Collected Data" should be renamed to "Collected Measured Data"
5.	BRS for Measure for Determine Meter Read	To be reviewed	
6.	BRS for Measure for Imbalance Settlement	To be reviewed	<ul> <li>20200615:</li> <li>Include handling of MR "NMEG 2020-01".</li> </ul>
7.	BRS for Measure for Labeling	<ul> <li>Review started at GoToMeeting February 17<sup>th</sup>;</li> </ul>	To be reviewed after summer 2020.
8.	BRS for Measure for Reconciliation	To be reviewed	
9.	BRS for Settle for Reconciliation	To be reviewed	

# Appendix B EBG project and survey list

## **B.1** Potential projects

#	Project description	Priority	Start
A)	Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)	First possible face-to- face meeting	First possible face-to-face meeting
B)	Review and propose update to the HRM, based on new procedures from ETC and EBG, ref minutes from ebIX <sup>®</sup> Forum meeting March 24 <sup>th</sup> , 2020.	After review of BRSs	TBD
C)	Efficient data alignment, including the possibility to request historical and/or future master data.	EBG must do a survey for the need of such a project	Not prioritised
D)	Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS)	EBG task – will be linked to "C), Efficient data alignment" task and GDPR	To be started Q1 2021
E)	Making a BRS for alignment of Exchange Point characteristics	TBD	TBD
F)	<ol> <li>Making MRs to the HG for definition for and relations between Gateway, Gateway Operator and Gateway Administrator</li> <li>Making a BRS for Gateway related stuff.</li> </ol>	Awaiting decision in Germany or elsewhere	TBD
G)	Making an introduction to the ebIX <sup>®</sup> BRSs, including an overview of the BRSs and a short description.	In finalising RtR	TBD

## **B.2** Approved (and running) projects

#	Project	EBG members	Status	Start	End
A)	RtR, Role-to-Role (hub)	All EBG	Start October 2018	Q4 2018	Q4 2021
B)	ebIX <sup>®</sup> supplier-centric grid and supply billing project	Boštjan, Gerrit, Ove, Stefan and Torleif.	To be approved by ebIX <sup>®</sup> Forum autumn 2018	Q2 2019	Q4 2020

## B.3 Surveys

#	Survey	Status	
A) Supplier of last resort	•	Belgium, Germany, Netherlands, Norway, Poland, Slovenia and Sweden have answered;	
		•	Awaiting response from Austria before publication.