

Minutes EBG meeting	 European forum for energy Business Information eXchange
June 22 nd , 2021	EBG (ebIX® Business Group)

Date: Monday, June 21st, 2021

Time: 14:00 – 15:30

Place: GoToMeeting

Present: Gerrit, EDSN
Ove, Edisys
Stefan, Atrias

Appendix A: Status for BRS review

Appendix B: EBG project and survey list

Attachments: ebIX BRS for Measure for billing Or2B 20210531.docx
ebIX BRS for Validated measured data - Draft for v1r0A 20210601.docx

1 Approval of agenda

The agenda was approved with the following additions:

- Agreement of meeting schedule for the autumn, see item 6, Meeting schedule.

2 Approval of minutes from previous meeting

The previous minutes were approved.

3 Ending review of BRS for Validated measured data

Aggregated Reception Station (ARS) was added to the Validated Data for Exchange Points and related request and reject documents.

Continued action:

- All are asked to investigate if peaks are being exchanged in their countries (answers are received from Belgium, Netherlands and Norway).

4 Continue review BRS for Measure for Billing

Also in this BRS the ARS was added to the Validated measured data for billing and related request and reject documents, with a comment that it only is valid for Exchange Points.

It was also discussed if we need the Calorific Value Area (CVA) and/or Temperature Zone (TZ). However, since we do not know anyone using these areas, they were not added.

Continued action for those who has not yet answered:

- All will verify some gas related questions:

- Is the Aggregated Reception Station still used (and what else), see also subitem **Error! Reference source not found.** under item **Error! Reference source not found.**?

Answer from Sweden:

- The Calorific Value Area is used. Aggregated Reception Station, Temperature Zone etc. are not used.

Answer from Netherlands:

- An entity like Aggregated Reception Station is used but called Metering Grid Area.
- One Temperature Zone is used (may be used in the future)
- Calorific Value Area is not used.

Answer from Belgium:

- Aggregated Reception Station.
- The Calorific Value Area is being phased out.
- Temperature Zone etc. are not used.

Answer from Germany:

- 1) Aggregated Reception Station:
In Germany not in use. Our gas experts see the closest analogy here to a network interconnection point, as a connection point/feeding point between networks of the same gas quality.
- 2) Calorific Value Area:
In Germany in use. (Network section with one or more entry points in which all allocated exit points are subject to the same billing calorific value)
- 3) Temperature Zone:
Gerrit's comment is to be supported, this has nothing to do with equal pressure.

Updated during meeting June 7th:

A set of Metering Point that get assigned the same temperature, so the same temperature correction is used.

Overall, our experts find the definition in the document (ebIX HG MR 2020-01-Gas areas) "dangerous". It must be made clearer what the focus is here. If, for example, the focus is on gas quality and gas invoicing: rather temperature station: This is about the allocation of representative temperature measuring stations to consuming market locations. If e.g. focus on balancing: Climate zone or station, relevant when using load profiles.

- Are specific quality codes for gas needed in Validated Measured Data? I.e.:

«Original» «ENUM» QuantityQualityCode
E01{codeName = "As read"}
E02{codeName = "Normalised to zero degrees Celsius and 1013,25 mbar"}
E03{status = deprecated}
E04{codeName = "Normalised to zero degrees Celsius and 1013,25 mbar and corrected for calorific value to Groningen quality"}
E05{codeName = "Automatically repaired"}
E06{codeName = "Copied from previous period"}
E07{codeName = "Negotiated between parties"}

Answer from Sweden:

- Gas specific quality codes are not used.

Answer from Germany:

- Some of the values mentioned also exist comparably in Germany, others do not. Or at least not officially defined in a set of rules.

Conclusion:

- We added ARS in the BRS and skipped CVA and TZ.
- Ove will add the questions above related to ARS, CVA and TZ to the mail when distributing the next agenda.
- The questions for the codes for gas quality above is handled by ETC, hence closed from EBG point of view.

5 Decide on next BRS to review

6 Meeting schedule

It was agreed to schedule the same Monday afternoon cycle from August 23rd until December 20th, 2021. We skip November 8th and 15th since Ove plans a holiday at that time.

Corona GoToMeetings:

- Every Monday from 14:00 to 15:30, now scheduled until December 20th, 2021, except for holydays.

Normal scheduled face-to-face meetings:

- No face-to-face meeting planned. However, the next physical meeting is expected to be at:

PSE S.A.
Warszawska 165 street
05-520 Konstancin-Jeziorna
Poland

7 AOB

No items.

Appendix A Status for BRS review

Structure BRSs			
#	BRS	Status	Comment
1.	Administer Customer Consent	Published at www.ebix.org	Finished
2.	Alignment of Accounting Point characteristics	Published at www.ebix.org	Finished To remember: Review of MR NMEG 2021/2 – Addition of a Supply Start Date to the AP Administrative Characteristics class, To remember: Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class.
3.	Alignment of Area Characteristics	Published at www.ebix.org	
4.	Alignment of characteristics for a Customer linked to an AP	Published at www.ebix.org	Finished
5.	Alignment of Metering Configuration Characteristics	Published at www.ebix.org	Finished
6.	Bulk change of BRP	Published at www.ebix.org	Finished
7.	Bulk change of Shipper	Published at www.ebix.org	Finished
8.	Change of BRP	Published at www.ebix.org	Finished
9.	Change of Metered Data Responsible	Published at www.ebix.org	Finished
10.	Change of Shipper	Published at www.ebix.org	Finished
11.	Change of supplier	Published at www.ebix.org	Finished
12.	Combined grid and supply billing	Published at www.ebix.org	Finished
13.	Consented (earlier Upfront) request for Metering Point Characteristics	Published at www.ebix.org	Finished
14.	Customer move	Published at www.ebix.org	Finished
15.	End of Metered Data Responsible	Published at www.ebix.org	Finished
16.	End of supply	Published at www.ebix.org	Finished

Structure BRSs			
#	BRS	Status	Comment
17.	Manage Accounting Points	Published at www.ebix.org	Finished
18.	Rearrange MPs between grids	Published at www.ebix.org	Finished

Measure BRSs			
#	BRS	Status	Comment
1.	BRS for Measure Calorific Value	To be reviewed	20210125: <ul style="list-style-type: none"> Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.
2.	BRS for Measure for Billing	20200831: <ul style="list-style-type: none"> TBD 	20210125: <ul style="list-style-type: none"> Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.
3.	BRS Validated measured dat	20210315: <ul style="list-style-type: none"> Final review by EBG (14 days) before sent to ebIX® Forum for approval. 	
4.	BRS for Measure for Collected Data	20200402: <ul style="list-style-type: none"> Published at www.ebix.org. 	Finished. The BRS may be used as a template for how the Measure BRS may look like. 20200608: <ul style="list-style-type: none"> “Collected Data” should be renamed to “Collected <i>Measured</i> Data”
5.	BRS for Measure for Determine Meter Read	To be reviewed	20210125: <ul style="list-style-type: none"> Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.

Measure BRSs			
#	BRS	Status	Comment
6.	BRS for Measure for Imbalance Settlement	To be reviewed	<p>20200615:</p> <ul style="list-style-type: none"> • Include handling of MR “NMEG 2020-01”. <p>20210125:</p> <ul style="list-style-type: none"> • Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.
7.	BRS for Measure for Labeling	<ul style="list-style-type: none"> • Review started at GoToMeeting February 17th; 	<p>20210125:</p> <ul style="list-style-type: none"> • Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.
8.	BRS for Measure for Reconciliation	To be reviewed	<p>20210125:</p> <ul style="list-style-type: none"> • Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.
9.	BRS for Settle for Reconciliation	To be reviewed	<p>20210125:</p> <ul style="list-style-type: none"> • Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.

Appendix B EBG project and survey list

B.1 Potential projects

#	Project description	Priority	Start
A)	Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)	First possible face-to-face meeting	First possible face-to-face meeting
B)	Review and propose update to the HRM, based on new procedures from ETC and EBG, ref minutes from ebIX® Forum meeting March 24 th , 2020.	After review of BRSs	TBD
C)	Efficient data alignment, including the possibility to request historical and/or future master data.	EBG must do a survey for the need of such a project	Not prioritised
D)	Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS)	EBG task – will be linked to “C), Efficient data alignment” task and GDPR	To be started Q1 2021
E)	Making a BRS for alignment of Exchange Point characteristics	TBD	TBD
F)	1) Making MRs to the HG for definition for and relations between Gateway, Gateway Operator and Gateway Administrator 2) Making a BRS for Gateway related stuff.	Awaiting decision in Germany or elsewhere	TBD
G)	Making an introduction to the ebIX® BRSs, including an overview of the BRSs and a short description.	In finalising RtR	TBD
H)	Review of MR NMEG 2021/2 (to ebIX®) – Addition of a Supply Start Date to the AP Administrative Characteristics class in Alignment of AP characteristics BRS	TBD	TBD
I)	Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class. in Alignment of AP characteristics BRS	TBD	TBD
J)	It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).	TBD	A first mapping from an ebIX® class diagram to CIM will be done during summer 2021.
K)	Update of Gas Role Model with addition of Aggregated Reception Station, Calorific Value Area and Temperature Area for gas.	TBD	When the Gas Role Model starts adding domains.
L)	Update definition of Accounting Point in the HRM.	TBD	When the flex project has concluded.

#	Project description	Priority	Start
M)	Making an ebIX® BRS for Exchange Point Characteristics	To be started after finalising review of measure BRSs.	Q1/2022 (?)

B.2 Approved (and running) projects

#	Project	EBG members	Status	Start	End
A)	RtR, Role-to-Role (hub)	All EBG	Start October 2018	Q4 2018	Q4 2021

B.3 Surveys

#	Survey	Status
A)		•