

<b>Minutes EBG meeting</b>	 <b>European forum for energy Business Information eXchange</b>
October 28 <sup>th</sup> , 2021	<b>EBG (ebIX® Business Group)</b>

**Date:** Monday, October 25<sup>th</sup>, 2021

**Time:** 14:00 – 15:30

**Place:** GoToMeeting

**Present:** Gerrit, EDSN  
Jan, Svenska kraftnät  
Ove, Edisys

**Appendix A:** Status for BRS review

**Appendix B:** EBG project and survey list

**Appendix C:** Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

**Attachments:** ebIX BRS for Validated measured data - Draft for v1r0A 20210831.docx  
Project plan - ebIX and CIM EG Area project v0r3 20210831.docx

## 1 Agree agenda

Since no agenda was distributed before the meeting, it was agreed to follow an agenda based on the previous minutes with addition of the following item:

- Procedures for how to align IEC MRs between EBG and ETC, see item 10.1 under AOB.

## 2 Approval of minutes from previous meeting

The minutes from previous meeting were approved.

## 3 Resolve possible issues after ebIX® Forum meeting Wednesday October 20<sup>th</sup>

### 3.1 How to increase participation in EBG?

From ebIX® Forum discussions related to the EBG report:

- Gerrit informed that EBG suffer from very poor participation at the weekly EBG meetings, and this slows down the EBG progress.
  - Kalle informed that the flexibility project has more participants in the meetings. One difference is that the flexibility project is every 14 days instead of every week. An alternative could be to split the Role-to-Role (RtR) project from the normal EBG meetings and run it every second meeting.

- Grazyna informed that having meetings every two weeks would be better than weekly. Further the measure BRSs, which is ongoing, may need different competence than the structure BRSs.

Gerrit will bring these views to EBG and see if the normal EBG meetings and RtR could be run as separate meetings.

**Conclusion:**

- We will ask EBG if we shall split the weekly meeting into separate meetings for EBG and RtR. EBG meetings monthly and RtR meetings bi-weekly. If agreed, we will use Doodle to find the most suitable days for the meetings.
- We will also ask all to try finding extra RtR members with measure expertise, as proposed by ebIX® Forum.
- We expect to continue with GoToMeetings until after next ebIX® Forum in March next year. Thereafter we suggest having less face-to-face meetings than before the COVID shut down – instead having more GoToMeetings in-between.

**Action:**

- Ove will send the questions and comments above to EBG and ask for a response before next EBG meeting.

### 3.2 Updated Area project plan

The updated project plan for an “European energy sector area project”, proposed by EBG, was approved by ebIX® Forum. The project was originally intended as a common project between ENTSO-E and ebIX®, however ENTSO-E has not found enough resources to join this project (yet).

In the new project plan it is assumed that the need to exchange master data for areas also applies for the gas sector. Therefore EBG thinks we should extend the project to the whole energy sector, incl. ENTSO-E (CIM EG), ENTSG and the EU DSO Entity to the project.

**Action:**

- Ove will make a proposal for a short mail to be sent from Vlatka to the EU DSO Entity, ENTSG and ENTSO-E (CIM EG). We expect the project plan to be attached to the mail.

### 3.3 Cooperation with the new EU DSO Entity

During this item Gerrit brought up the question if parts of ebIX® should be moved to the new EU DSO Entity. We will propose an item at the next ebIX® Forum agenda for discussion of how to cooperate in the future.

## 4 Final review of BRS for Validated measured data

Due to lack of participants, the item was postponed.

## 5 Status for publication of memo describing usage of gas areas

Ove has made a memo "Usage of gas areas in various countries", based on reports from the EBG members and Gerrit has done a QA on the test. The memo is publishing at [www.ebix.org](http://www.ebix.org).

Item closed.

## 6 Finalise BRS Measure for Billing

It was discussed if services, such as flex-services should be added to the BRS. If so, we need to add a Resource ID to the class diagram(s) and extend the Basic assumption chapter.

### **Conclusion:**

- The current version of the BRS will be sent to EBG for 14 days (without addition of services) before sent to ebIX® Forum for final approval for four weeks.
- The addition of billing of services will be postponed until the flex project phase 2 is finalised.

Item closed.

## 7 Review of BRS for Measure for Labeling / Measure for renewable energy certificates

Due to lack of participants, the item was postponed.

## 8 Review of CIM definitions for classes and attributes based on mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

Due to lack of participants, the item was postponed.

## 9 Meeting schedule

Corona GoToMeetings:

- Every Monday from 14:00 to 15:30, now scheduled until December 20<sup>th</sup>, 2021, except for holydays.

Normal scheduled face-to-face meetings:

- No face-to-face meeting planned. However, the next physical meeting is expected to be at:

PSE S.A.  
Warszawska 165 street  
05-520 Konstancin-Jeziorna  
Poland

## 10 AOB

### 10.1 Procedures for how to align IEC MRs between EBG and ETC

At the ETC meeting October 21<sup>st</sup>, ETC agreed to the latest proposal from EBG for procedures, hence the final procedures for how to align IEC MRs between EBG and ETC are:

- EBG is responsible for the functional business domain and comes up with proposals for changes to the functional business level in CIM, while ETC is responsible for technical QA of the proposed additions/updates to CIM from EBG and for communicating agreed additions/updates to IEC.
- Every time a new BRS is published, EBG should see if there are new attributes, classes, associations or similar and report these to ETC, who analyses if these are candidates for updates of CIM – and if so, forward these as MRs to IEC.
- If ebIX® (ETC) gets options from IEC on how to update CIM, based on an ebIX® MR, the option(s) should be presented to EBG for commenting.
- After relevant updates in CIM, EBG should be informed, to see if definitions etc. should be updated in the ebIX® BRSSs.

#### **Conclusion:**

- The procedures will be added to the memo: “Memo - ebIX (EBG) update principles for BRSSs” and published at the ebIX® File Manager.

Item closed.

Appendix A Status for BRS review

Structure BRSs			
#	BRS	Status	Comment
1.	Administer Customer Consent	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
2.	Alignment of Accounting Point characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	<p>Finished</p> <p><b>To remember:</b> Review of MR NMEG 2021/2 – Addition of a <b>Supply Start Date</b> to the AP Administrative Characteristics class,</p> <p><b>To remember:</b> Review of MR NMEG 2021/3 – Addition of a <b>Reporting resolution</b> and <b>Reporting Interval</b> to the AP Administrative Characteristics class.</p> <p><b>To remember (20210913):</b> Sub Accounting Points have been introduced in the BRS for Prepare and aggregate Resources, hence EBG should introduce references to parent and child APs, or another way of handling Sub Accounting Points, in the BRS for Alignment of AP characteristics BRS (parent and child APs are for instance used in Denmark)? Sub Accounting Points.</p>
3.	Alignment of Area Characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	
4.	Alignment of characteristics for a Customer linked to an AP	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
5.	Alignment of Metering Configuration Characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
6.	Bulk change of BRP	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
7.	Bulk change of Shipper	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
8.	Change of BRP	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
9.	Change of Metered Data Responsible	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
10.	Change of Shipper	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
11.	Change of supplier	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished

Structure BRSs			
#	BRS	Status	Comment
12.	Combined grid and supply billing	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
13.	Consented (earlier Upfront) request for Metering Point Characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
14.	Customer move	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished. <b>To remember (20210913):</b> A Flexibility Register Administrator has been introduced in the BRS for Quantify and settle flexibility services, hence the EBG should introduce the Flexibility Register Administrator to the BRS for Customer Move.
15.	End of Metered Data Responsible	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
16.	End of supply	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
17.	Manage Accounting Points	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
18.	Rearrange MPs between grids	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished

Measure BRSs			
#	BRS	Status	Comment
1.	BRS for Measure Calorific Value	To be reviewed	The content of the BRS is moved to a separate UseCase in BRS for Measure for Billing.
2.	BRS for Measure for Billing	<b>20211025:</b> <ul style="list-style-type: none"> <li>Draft for version 3.1.A, which includes a UseCase for “Publish established calorific values”, will be sent to EBG for 14 days (before sent to ebIX® Forum for final approval for four weeks.</li> </ul>	<b>20211025:</b> <ul style="list-style-type: none"> <li>Services, such as flex-services, is expected added in the next version of the BRS (v3.2). Addition of flex-services includes addition of a Resource ID to the class diagram(s) and extension of the Basic assumption chapter.</li> </ul>

Measure BRSs			
#	BRS	Status	Comment
3.	BRS Validated measured data	<b>20210315:</b> <ul style="list-style-type: none"> <li>Final review by EBG (14 days) before sent to ebIX® Forum for approval.</li> </ul>	
4.	BRS for Measure for Collected Data	<b>20200402:</b> <ul style="list-style-type: none"> <li>Published at <a href="http://www.ebix.org">www.ebix.org</a>.</li> </ul>	Finished. The BRS may be used as a template for how the Measure BRS may look like. <b>20200608:</b> <ul style="list-style-type: none"> <li>“Collected Data” should be renamed to “Collected <i>Measured</i> Data”</li> </ul>
5.	BRS for Measure for Determine Meter Read	To be reviewed	<b>20210125:</b> <ul style="list-style-type: none"> <li>Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.</li> </ul>
6.	BRS for Measure for Imbalance Settlement	To be reviewed	<b>20200615:</b> <ul style="list-style-type: none"> <li>Include handling of MR “NMEG 2020-01”.</li> </ul> <b>20210125:</b> <ul style="list-style-type: none"> <li>Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.</li> </ul>
7.	BRS for measure for renewable energy certificates	<ul style="list-style-type: none"> <li>Review started at GoToMeeting February 17<sup>th</sup>;</li> </ul>	<b>20210125:</b> <ul style="list-style-type: none"> <li>Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.</li> </ul> <b>20211011:</b> <ul style="list-style-type: none"> <li>Renamed from “BRS for Measure for Labeling”</li> </ul>
8.	BRS for Measure for Reconciliation	To be reviewed	<b>20210125:</b> <ul style="list-style-type: none"> <li>Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.</li> </ul>

Measure BRSs			
#	BRS	Status	Comment
9.	BRS for Settle for Reconciliation	To be reviewed	<b>20210125:</b> <ul style="list-style-type: none"> <li>Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements.</li> </ul>



## Appendix B EBG project and survey list

### B.1 Potential projects

#	Project description	Priority	Start
A)	Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)	First possible face-to-face meeting	First possible face-to-face meeting
B)	Review and propose update to the HRM, based on new procedures from ETC and EBG, ref minutes from ebIX® Forum meeting March 24 <sup>th</sup> , 2020.	After review of BRSs	TBD
C)	Efficient data alignment, including the possibility to request historical and/or future master data.	EBG must do a survey for the need of such a project	Not prioritised
D)	Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS)	EBG task – will be linked to “C), Efficient data alignment” task and GDPR	To be started Q1 2021
E)	Making a BRS for alignment of Exchange Point characteristics	TBD	TBD
F)	1) Making MRs to the HG for definition for and relations between Gateway, Gateway Operator and Gateway Administrator 2) Making a BRS for Gateway related stuff.	Awaiting decision in Germany or elsewhere	TBD
G)	Making an introduction to the ebIX® BRSs, including an overview of the BRSs and a short description.	In finalising RtR	TBD
H)	Review of MR NMEG 2021/2 (to ebIX®) – Addition of a <b>Supply Start Date</b> to the AP Administrative Characteristics class in Alignment of AP characteristics BRS	TBD	TBD
I)	Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class. in Alignment of AP characteristics BRS	TBD	TBD
J)	It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).	TBD	A first mapping from an ebIX® class diagram to CIM will be done during summer 2021.
K)	Update of Gas Role Model with addition of Aggregated Reception Station, Calorific Value Area and Temperature Area for gas.	TBD	When the Gas Role Model starts adding domains.

#	Project description	Priority	Start
L)	Update definition of Accounting Point in the HRM.	TBD	When the flex project has concluded.
M)	Making an ebIX® BRS for Exchange Point Characteristics	To be started after finalising review of measure BRSs.	Q1/2022 (?)
N)	Investigate if services, such as flex-services should be added to BRS for Measure for billing. If so, we need to add a Resource ID to the class diagram(s) and extend the Basic assumption chapter.	This is a to-remember item	When the flex project is finalised

## B.2 Approved (and running) projects

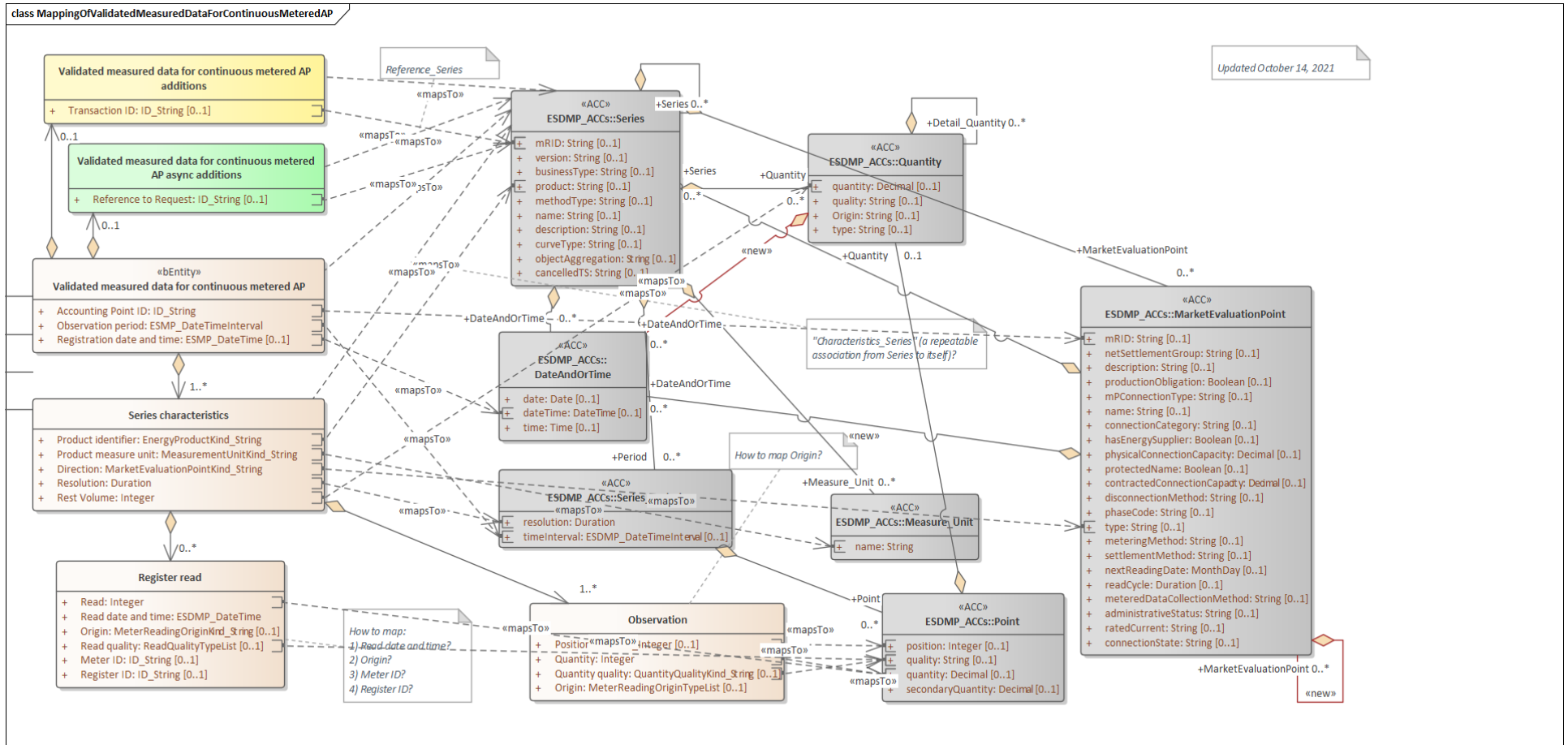
#	Project	EBG members	Status	Start	End
A)	RtR, Role-to-Role (hub)	All EBG	Start October 2018	Q4 2018	Q4 2021

## B.3 Surveys

#	Survey	Status
A)		•

## Appendix C Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The mapping will be reviewed by ETC, while EBG will look into the definitions of classes and attributes to see if we need to update the ebIX® definitions or if we should send maintenance requests to IEC for update of the CIM definitions.



BRS attribute	BRS definition	CIM attribute	CIM definition
«Business entity» Validated measured data for continuous metered AP	The information set sent by a Metered Data Responsible to the Metered Data Administrator when exchanging validated measured data for continuous metered AP	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Accounting Point ID	The unique identification of the Accounting Point to which the validated measured data are attributed.	MarketEvaluationPoint / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.  For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Observation period	The specific period of time the validated measured data have been measured, calculated or estimated for.	Series_Period / timeInterval	The start and end date and time for a given interval.
Registration date and time	The date and time of the validation (and storage in the database) of this set of validated measured data.	DateAndOrTime / dateTime	Date and time as per ISO 8601 YYYY-MM-DDThh:mm:ss.sssZ.
Series characteristics	The characteristics of this set of validated measured data, i.e., the product and flow direction.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Product identifier	A code specifying the energy product for the quantities in this set of validated measured data.	Series / product	The type of the product such as Power, energy, reactive power, transport capacity that is the subject of the time series.
Product measure unit	The unit of measure used for the quantities in this set of validated measured data.	Measure_Unit / name	The coded representation of the unit.
Direction	A code specifying the direction of the energy flow that was measured with this validated measured data.  A flow from the Accounting Point into the Metering Grid Area is defined as production and a flow from the Metering Grid Area into the Accounting Point is defined as consumption.	MarketEvaluationPoint / type	Specifies if the Market Evaluation Point is an Exchange Point or an Accounting Point.

BRS attribute	BRS definition	CIM attribute	CIM definition
Resolution	<p>The resolution is the time between two observations, leading to the number of observations in this timeseries (calculated from the Observation Period divided by the Resolution).</p> <p>The Observation Period must contain a whole number of observations as derived from the resolution.</p> <p>The resolution is expressed in compliance with ISO 8601 in the following format:</p> <p style="text-align: center;">PnYnMnDTnHnMnS.</p> <p>For example <b>PT15M</b> for 15 minutes resolution.</p>	Series / resolution	The number of units of time that compose an individual step within a period.
Rest Volume	The Rest Volume is used for a volume that cannot be related to the 'normal' measured time series observations, i.e., the difference, for the Observation Period, between the start- and end meter read and the aggregated volume from the exchanged time series.	Quantity / quantity	<p>The quantity value.</p> <p>The association role provides the information about what is expressed.</p>
Register read	A read from the register of the Meter linked to the Accounting Point and characteristics of the read. This read is at the basis of the validated measured data in the Observation.	N/A	
Read <sup>1</sup>	The value as read from or calculated for the register, for this Read date and time in the Observation period.	Point / quantity	Principal quantity identified for a point.
Read date and time	The timestamp of the moment in time when the value was registered in the Register of the Meter or the value was calculated for.	N/A	
Origin	A code specifying the role of the party that has retrieved or calculated the read.	N/A	
Read quality	The quality of this read, such as estimated, remotely read or physically read.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.

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<sup>1</sup> If the Register read is missing, the Meter Reading Origin Code shall be “E28 From Metered Data Responsible” and the Quantity Quality Code shall be “56 Estimated”.

BRS attribute	BRS definition	CIM attribute	CIM definition
Meter ID	The unique identification of the Meter linked to the Accounting Point, which contains the register that has been read.	N/A	
Register ID	The unique identification of the Register within the Meter, where this data has been read from or is estimated for.	N/A	
Observation	One validated measured value within a timeseries.	N/A	
Position	The ordinal position of this Observation in this Observation Period for this set of validated measured data.	Point / position	A sequential value representing the relative position within a given time interval.
Quantity	The validated quantity of energy for this Observation.	Point / quantity	Principal quantity identified for a point.
Quantity quality	The quality of this quantity (volume), such as validated (default value, hence not sent), estimated, or temporary.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Origin	A code specifying the role of the party delivering the Quantity.	N/A	
Validated measured data for continuous metered AP additions	Additional information, related to validated measured data, the use of which may be agreed on a national level.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Transaction ID	The unique identification of this set of information as given by the Metered Data Responsible.	Series / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.  For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Validated measured data for continuous metered AP async additions	Additional information related to validated measured data needed when using asynchronous communication.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.

BRS attribute	BRS definition	CIM attribute	CIM definition
Reference to request	Information about the request for this set of validated measured data for continuous metered AP which uniquely identifies it.	Series / mRID	<p>Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.</p> <p>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.</p>

Target \ Source	1 DateAndOrTime	2 MarketEvaluationPoint	3 Measure_Unit	4 Point	5 Quantity	6 Series	7 Series_Period
1 Observation				Quant... → quantity Maps To Position → position Maps To Quantity → quantity			
2 Register read				Read → quantity Maps To Read ... → quantity			
3 Series characteristics		Direct... → type Maps To	Produ... → name Maps To		Rest V... → quantity Maps To	Produ... → product Maps To Resol... → resolu... Maps To	
4 Validated measured dat...	Regist... → dateTi... Maps To	Accou... → mRID Maps To				Maps To Obser... → timel... Maps To	
5 Validated measured dat...						Trans... → mRID Maps To	
6 Validated measured dat...						Maps To Refer... → mRID Maps To	



