

<b>Minutes EBG meeting</b>	 <b>European forum for energy Business Information eXchange</b>
January 26 <sup>th</sup> , 2022	<b>EBG (ebIX® Business Group)</b>

**Date:** Monday, January 24<sup>th</sup>, 2022

**Time:** 14:00 – 15:30

**Place:** GoToMeeting

**Present:** Jan, Svenska kraftnät  
Gerrit, EDSN  
Ove, Edisys

**Appendix A:** Status for BRS review

**Appendix B:** EBG project and survey list

**Appendix C:** Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

**Attachments:** None

## 1 Approval of agenda

The agenda was approved with addition of:

- ENTSO-E/CIM EG Measurement Value Document, see item 8.1 under AOB.

## 2 Approval of minutes from previous meeting (January 10<sup>th</sup>)

The minutes from previous meeting (January 10<sup>th</sup>) were approved without comments.

## 3 Alignment of master data for areas project

Nothing new. It is not expected any news before end of January or beginning of February.

## 4 Continue review of BRS for Determine Meter Read

Gerrit had as action investigated if MDR and MGA are needed in the measure documents. He reported that the MDR and MGA are sent in the Netherlands because the BRPs don't want to look up this information as master data. However, since this is master data and shouldn't be sent in regular transactions, it will not be added to the ebIX® model. This applies for all "Measure BRS".

Ove had as action updated the BRS and Gerrit had reviewed and commented it. The comments from Gerrit were reviewed. Among others, the following changes were agreed:

- Most of the comments from Gerrit were agreed.
- We will use colours on the arrows in the sequence diagram in the introduction to indicate which exchanges are part of this BRS.

- In the Partner View, the Customer will be mapped to the Party Connected to the Grid. The Harmonised Electricity Market Role Model (HEMRM) definitions will be taken from the latest (not yet published) version of the HEMRM.

**Action:**

- Ove will give priority to update to HEMRM 2022-01 in the two measure BRSs that are on circulation for comments by ebIX® Forum and in Change of Supplier and Customer Move, before also updating the rest of the BRSs.
- Ove clean up the BRS, send it to EBG for two weeks of commenting and finally send it to ebIX® Forum for four weeks of approval before publication.

Item closed.

## **5 Review of CIM definitions for classes and attributes based on mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM**

See Appendix C.

The item was postponed.

## **6 Decide the next Measure BRS to review**

The next BRS for RtR review will be BRS Measure for imbalance settlement.

It was noted that we must include handling of MR “NMEG 2020-01”, which is a request for new areas (domains) used by the gas sector, i.e. Aggregated Reception Station, Calorific Value Area and Temperature Zone.

## **7 Meeting schedule**

Corona GoToMeetings:

- Every Monday from 14:00 to 15:30, scheduled until Easter (Monday April 4<sup>th</sup>), 2022, except for holydays.

Normal scheduled face-to-face meetings:

- No face-to-face meeting planned. However, the next physical meeting is expected to be at:

PSE S.A.  
Warszawska 165 street  
05-520 Konstancin-Jeziorna  
Poland

## **8 AOB**

### **8.1 ENTSO-E/CIM EG Measurement Value Document**

Jan informed that the Measurement Value Document that originates from the RGCE group was discussed at the latest CIM EG meeting. The intention is to make the document CIM based and use it to handle measured data between TSOs. Among others the following changes have been discussed:

- Renaming the document to something more descriptive.

- Adding attributes that fit the Nordic needs, such as measured data between the TSOs and the Imbalance Settlement Responsible.

Item closed.

## Appendix A Status for BRS review

Structure BRSs			
#	BRS	Status	Comment
1.	Administer Customer Consent	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
2.	Alignment of Accounting Point characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	<p>Finished</p> <p><b>To remember:</b> Review of MR NMEG 2021/2 – Addition of a <b>Supply Start Date</b> to the AP Administrative Characteristics class,</p> <p><b>To remember:</b> Review of MR NMEG 2021/3 – Addition of a <b>Reporting resolution</b> and <b>Reporting Interval</b> to the AP Administrative Characteristics class.</p> <p><b>To remember (20210913):</b> Sub Accounting Points have been introduced in the BRS for Prepare and aggregate Resources, hence EBG should introduce references to parent and child APs, or another way of handling Sub Accounting Points, in the BRS for Alignment of AP characteristics BRS (parent and child APs are for instance used in Denmark)? Sub Accounting Points.</p>
3.	Alignment of Area Characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	
4.	Alignment of characteristics for a Customer linked to an AP	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
5.	Alignment of Metering Configuration Characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
6.	Bulk change of BRP	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
7.	Bulk change of Shipper	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
8.	Change of BRP	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
9.	Change of Metered Data Responsible	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
10.	Change of Shipper	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
11.	Change of supplier	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished

Structure BRSs			
#	BRS	Status	Comment
12.	Combined grid and supply billing	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
13.	Consented (earlier Upfront) request for Metering Point Characteristics	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
14.	Customer move	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished. <b>To remember (20210913):</b> A Flexibility Register Administrator has been introduced in the BRS for Quantify and settle flexibility services, hence the EBG should introduce the Flexibility Register Administrator to the BRS for Customer Move.
15.	End of Metered Data Responsible	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
16.	End of supply	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
17.	Manage Accounting Points	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished
18.	Rearrange MPs between grids	Published at <a href="http://www.ebix.org">www.ebix.org</a>	Finished

Measure BRSs			
#	BRS	Status	Comment
1.	BRS for Measure Calorific Value	To be reviewed	<ul style="list-style-type: none"> <li>The content of the BRS is moved to a separate UseCase in BRS for Measure for Billing.</li> </ul>
2.	BRS for Measure for Billing	<b>20211209:</b> Published at <a href="http://www.ebix.org">www.ebix.org</a>	<ul style="list-style-type: none"> <li>Finished</li> </ul>
3.	BRS Validated measured data	<b>20220124:</b> <ul style="list-style-type: none"> <li>Sent to ebIX® Forum for 4 weeks of approval, until <b>Friday February 18<sup>th</sup>, 2022.</b></li> </ul>	<ul style="list-style-type: none"> <li></li> </ul>

Measure BRs			
#	BRS	Status	Comment
4.	BRS for Measure for Collected Data	<b>20200402:</b> <ul style="list-style-type: none"> <li>Published at <a href="http://www.ebix.org">www.ebix.org</a>.</li> </ul>	First RtR review finished. <b>20200608:</b> <ul style="list-style-type: none"> <li>“Collected Data” should be renamed to “Collected <b>Measured</b> Data”</li> </ul> <b>20220104:</b> <ul style="list-style-type: none"> <li>The BRS need a layout update, incl. renaming of the term “negative response” to “Rejection”.</li> </ul>
5.	BRS for Measure for Determine Meter Read	<b>20220124:</b> <ul style="list-style-type: none"> <li>Will be sent on circulation for comments to EBG for two weeks before sent to ebIX® Forum for 4 weeks of approval.</li> </ul>	
6.	BRS for Measure for Imbalance Settlement	<b>20220124:</b> <ul style="list-style-type: none"> <li>EBG/RtR review to start January 31<sup>st</sup> 2022.</li> </ul>	<b>20200615:</b> <ul style="list-style-type: none"> <li>Include handling of MR “NMEG 2020-01”.</li> </ul>
7.	BRS for measure for renewable energy certificates	<b>20220124:</b> <ul style="list-style-type: none"> <li>Sent to ebIX® Forum for 4 weeks of approval, until <b>Friday February 18<sup>th</sup>, 2022.</b></li> </ul>	
8.	BRS for Measure for Reconciliation	To be reviewed	
9.	BRS for Settle for Reconciliation	To be reviewed	

## Appendix B EBG project and survey list

### B.1 Potential projects

#	Project description	Priority	Start
A)	Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)	First possible face-to-face meeting	First possible face-to-face meeting
B)	Review and propose update to the HRM, based on new procedures from ETC and EBG, ref minutes from ebIX® Forum meeting March 24 <sup>th</sup> , 2020.	After review of BRSs	TBD
C)	Efficient data alignment, including the possibility to request historical and/or future master data.	EBG must do a survey for the need of such a project	Not prioritised
D)	Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS)	EBG task – will be linked to “C), Efficient data alignment” task and GDPR	To be started Q1 2021
E)	Making a BRS for alignment of Exchange Point characteristics	TBD	TBD
F)	1) Making MRs to the HG for definition for and relations between Gateway, Gateway Operator and Gateway Administrator 2) Making a BRS for Gateway related stuff.	Awaiting decision in Germany or elsewhere	TBD
G)	Making an introduction to the ebIX® BRSs, including an overview of the BRSs and a short description.	In finalising RtR	TBD
H)	Review of MR NMEG 2021/2 (to ebIX®) – Addition of a <b>Supply Start Date</b> to the AP Administrative Characteristics class in Alignment of AP characteristics BRS	TBD	TBD
I)	Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class. in Alignment of AP characteristics BRS	TBD	TBD
J)	It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).	TBD	A first mapping from an ebIX® class diagram to CIM will be done during summer 2021.
K)	Update of Gas Role Model with addition of Aggregated Reception Station, Calorific Value Area and Temperature Area for gas.	TBD	When the Gas Role Model starts adding domains.

#	Project description	Priority	Start
L)	Update definition of Accounting Point in the HRM.	TBD	When the flex project has concluded.
M)	Making an ebIX® BRS for Exchange Point Characteristics	To be started after finalising review of measure BRSs.	Q1/2022 (?)
N)	Investigate if services, such as flex-services should be added to BRS for Measure for billing. If so, we need to add a Resource ID to the class diagram(s) and extend the Basic assumption chapter.	This is a to-remember item	When the flex project is finalised

## B.2 Approved (and running) projects

#	Project	EBG members	Status	Start	End
A)	RtR, Role-to-Role (hub)	All EBG	Start October 2018	Q4 2018	Q4 2021

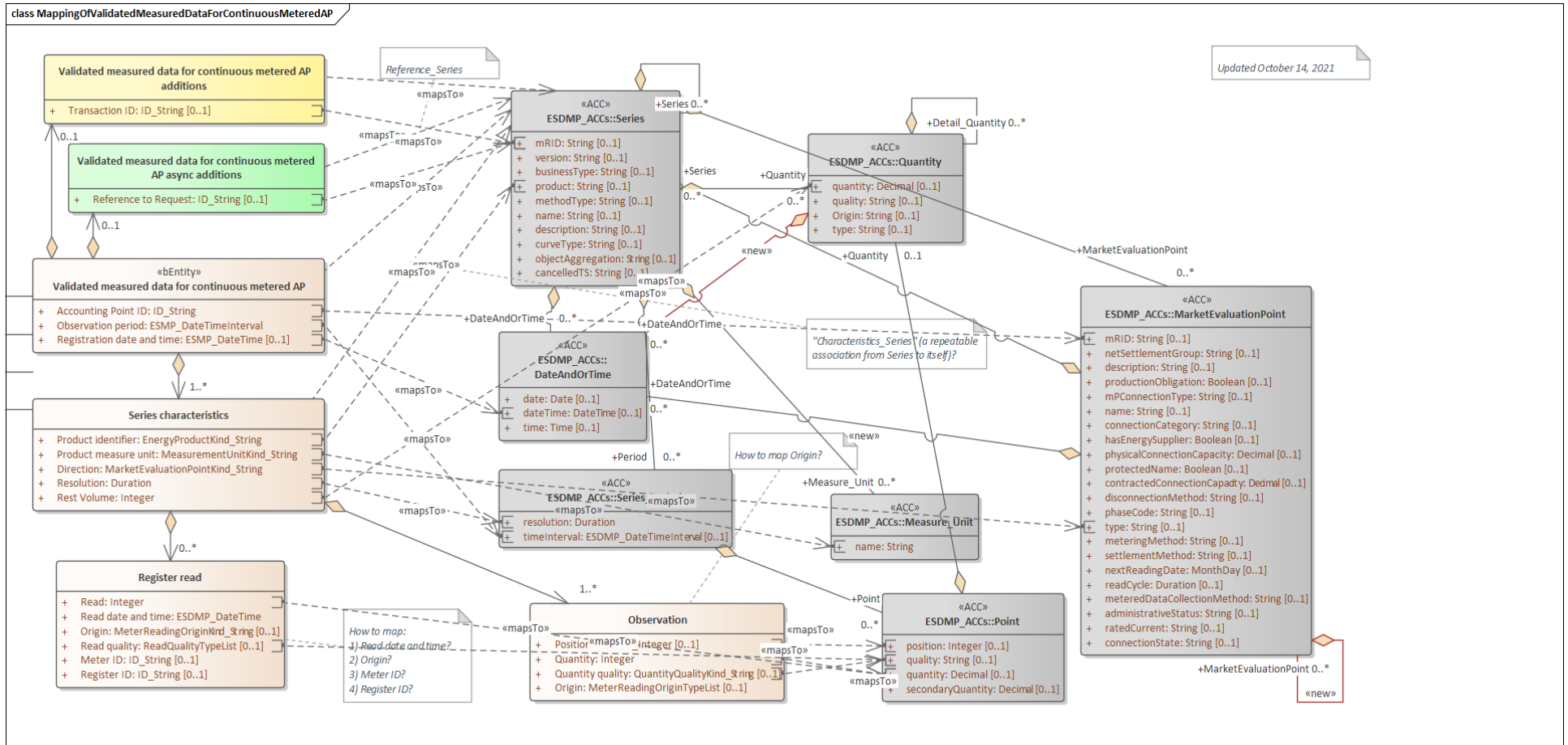
## B.3 Surveys

#	Survey	Status
A)		•



## Appendix C Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The mapping will be reviewed by ETC, while EBG will look into the definitions of classes and attributes to see if we need to update the ebIX® definitions or if we should send maintenance requests to IEC for update of the CIM definitions.



BRS attribute	BRS definition	CIM attribute	CIM definition
«Business entity» Validated measured data for continuous metered AP	The information set sent by a Metered Data Responsible to the Metered Data Administrator when exchanging validated measured data for continuous metered AP	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Accounting Point ID	The unique identification of the Accounting Point to which the validated measured data are attributed.	MarketEvaluationPoint / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.  For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Observation period	The specific period of time the validated measured data have been measured, calculated or estimated for.	Series_Period / timeInterval	The start and end date and time for a given interval.
Registration date and time	The date and time of the validation (and storage in the database) of this set of validated measured data.	DateAndOrTime / dateTime	Date and time as per ISO 8601 YYYY-MM-DDThh:mm:ss.sssZ.
Series characteristics	The characteristics of this set of validated measured data, i.e., the product and flow direction.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Product identifier	A code specifying the energy product for the quantities in this set of validated measured data.	Series / product	The type of the product such as Power, energy, reactive power, transport capacity that is the subject of the time series.
Product measure unit	The unit of measure used for the quantities in this set of validated measured data.	Measure_Unit / name	The coded representation of the unit.
Direction	A code specifying the direction of the energy flow that was measured with this validated measured data.  A flow from the Accounting Point into the Metering Grid Area is defined as production and a flow from the Metering Grid Area into the Accounting Point is defined as consumption.	MarketEvaluationPoint / type	Specifies if the Market Evaluation Point is an Exchange Point or an Accounting Point.

BRS attribute	BRS definition	CIM attribute	CIM definition
Resolution	<p>The resolution is the time between two observations, leading to the number of observations in this timeseries (calculated from the Observation Period divided by the Resolution).</p> <p>The Observation Period must contain a whole number of observations as derived from the resolution.</p> <p>The resolution is expressed in compliance with ISO 8601 in the following format:</p> <p style="text-align: center;">PnYnMnDTnHnMnS.</p> <p>For example <b>PT15M</b> for 15 minutes resolution.</p>	Series / resolution	The number of units of time that compose an individual step within a period.
Rest Volume	The Rest Volume is used for a volume that cannot be related to the 'normal' measured time series observations, i.e., the difference, for the Observation Period, between the start- and end meter read and the aggregated volume from the exchanged time series.	Quantity / quantity	<p>The quantity value.</p> <p>The association role provides the information about what is expressed.</p>
Register read	A read from the register of the Meter linked to the Accounting Point and characteristics of the read. This read is at the basis of the validated measured data in the Observation.	N/A	
Read <sup>1</sup>	The value as read from or calculated for the register, for this Read date and time in the Observation period.	Point / quantity	Principal quantity identified for a point.
Read date and time	The timestamp of the moment in time when the value was registered in the Register of the Meter or the value was calculated for.	N/A	
Origin	A code specifying the role of the party that has retrieved or calculated the read.	N/A	
Read quality	The quality of this read, such as estimated, remotely read or physically read.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.

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<sup>1</sup> If the Register read is missing, the Meter Reading Origin Code shall be “E28 From Metered Data Responsible” and the Quantity Quality Code shall be “56 Estimated”.

BRS attribute	BRS definition	CIM attribute	CIM definition
Meter ID	The unique identification of the Meter linked to the Accounting Point, which contains the register that has been read.	N/A	
Register ID	The unique identification of the Register within the Meter, where this data has been read from or is estimated for.	N/A	
Observation	One validated measured value within a timeseries.	N/A	
Position	The ordinal position of this Observation in this Observation Period for this set of validated measured data.	Point / position	A sequential value representing the relative position within a given time interval.
Quantity	The validated quantity of energy for this Observation.	Point / quantity	Principal quantity identified for a point.
Quantity quality	The quality of this quantity (volume), such as validated (default value, hence not sent), estimated, or temporary.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Origin	A code specifying the role of the party delivering the Quantity.	N/A	
Validated measured data for continuous metered AP additions	Additional information, related to validated measured data, the use of which may be agreed on a national level.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Transaction ID	The unique identification of this set of information as given by the Metered Data Responsible.	Series / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.  For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Validated measured data for continuous metered AP async additions	Additional information related to validated measured data needed when using asynchronous communication.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.

BRS attribute	BRS definition	CIM attribute	CIM definition
Reference to request	Information about the request for this set of validated measured data for continuous metered AP which uniquely identifies it.	Series / mRID	<p>Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.</p> <p>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.</p>

Target \ Source	1 DateAndOrTime	2 MarketEvaluationPoint	3 Measure_Unit	4 Point	5 Quantity	6 Series	7 Series_Period
1 Observation				Quant... → quantity Maps To Position → position Maps To Quantity → quantity			
2 Register read				Read → quantity Maps To Read ... → quantity			
3 Series characteristics		Direct... → type Maps To	Produ... → name Maps To		Rest V... → quantity Maps To	Produ... → product Maps To Resol... → resolu... Maps To	
4 Validated measured dat...	Regist... → dateTi... Maps To	Accou... → mRID Maps To				Maps To Obser... → timel... Maps To	
5 Validated measured dat...						Trans... → mRID Maps To	
6 Validated measured dat...						Maps To Refer... → mRID Maps To	