

Minutes EBG meeting	 European forum for energy Business Information eXchange
June 30 th , 2022	EBG (ebIX® Business Group)

Date: Monday, June 27th, 2022

Time: 14:00 –15:30

Place: GoToMeeting

Present: Boštjan, SODO
Gerrit, EDSN
Jan, Svenska kraftnät
Ove, Edisys

Appendix A: Status for BRS review

Appendix B: EBG project and survey list

Appendix C: Agreed changes to HEMRM 2022-02 (agreed by HG)

Appendix D: Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

Attachments: None

Obsolete

1 Approval of agenda

The agenda was approved.

Under this item, Ove informed that flex project page and the documents page at the ebIX® web site (www.ebix.org) have been updated.

2 Approval of minutes from previous meeting

The minutes from previous meeting were approved.

3 Status for “Alignment of master data for areas project” (follow up item)

Currently we have the following confirmed participants in the common European energy market “Alignment of master data for areas” project:

Name	Company	Representing
Bartosz Kwiatkowski	PSE	ebIX®
Douglas Hill	ENTSOG	ENTSOG (observer)
Gerrit Fokkema (Convenor)	EDSN	ebIX®
Jon Egil Nordvik	Statnett	ENTSO-E/CIM EG
Kees Sparreboom	TenneT	ebIX® or ENTSO-E
Ove Nesvik (Secretary)	EdiSys	ebIX®
?	?	EU DSO Entity

We are still awaiting a response from the EU DSO Entity regarding their participation.

4 Status for datahub survey (follow up item)

Sylvia and Joachim have sent a request for update of the original “datahub survey” drafted summer 2019. The request is based on a question from the German regulator who wants to know the overall status for other European datahubs.

We should update the published survey when this new one is finished.

5 Continue review of “Agreed changes to HEMRM 2022-02”

The review of “Agreed changes to HEMRM 2022-02” was finalised, see Appendix C, Agreed changes to HEMRM 2022-02 (agreed by HG).

Actions:

- Jan and Ove will bring the comments to the HG.

Item closed.

6 Review of items with red background in the “Comment column” in Appendix A (Status for BRS review)

The suggested updates of the BRS for Customer move and the BRS for Measure for Collected Data seems to be layout updates, hence it was agreed that Ove will do a draft update to be reviewed by EBG before publication.

There was a discussion regarding the MR NMEG/2020-02, which is a request for addition of a “Supply start date” to the AP Administrative Characteristics class in Alignment of AP characteristics BRS. Among others it was questioned if this attribute is AP-, contract- or process- related information. Gerrit is hesitant to add the attribute where suggested, maybe it fits better a contract related information (new BRS?).

Action:

- Ove will update the BRS for Measure for Collected Data and the BRS for Customer Move before reviewed by EBG.
- NMEG (Jan and Ove) will try to find a better justification of the proposed addition of a “Supply start date” to the AP Administrative Characteristics class in Alignment of AP characteristics BRS.

7 Review of CIM definitions for classes and attributes based on mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The item was postponed.

8 Review of BRS for Settle for Reconciliation (to remember item)

At the EBG meeting June 8th and 9th, it was started on a review of the BRS, but the BRS seems complicated and difficult to understand for people that were not part of the creation of it. Hence, it is agreed to ask all EBG participants to send the BRS to national reconciliation experts, asking if they can understand the BRS and if the content still is valid.

- The ebIX® members are asked to review and come up with comments to the BRS for Settle for Reconciliation before our last EBG meeting before summer, July 4th.
- It is also proposed to move the BRS for Settle for Reconciliation to the Business Area “Settle” or “Bill” from the ebIX® Domain model.

There is no response so far, hence the item was postponed until next meeting.

9 Review of ebIX domain model (low priority item)

Continued action:

- Ove will find the latest ebIX® Domain Model and merge the text with the Domain model description in the flex overview, with a special focus on settlement and billing - as input for a review session.

10 Meeting schedule

GoToMeetings:

- Every Monday from 14:00 to 15:30, scheduled until July 4th, 2022, continuing August 29th until December 19th, 2022, except for holydays.

Physical meeting:

- Tuesday and Wednesday December 6th and 7th, 2022, in Germany (?)

11 AOB

No items.

Appendix A Status for BRS review

Structure BRSs			
#	BRS	Status	Comment
1.	Administer Customer Consent	Published at www.ebix.org	Finished
2.	Alignment of Accounting Point characteristics	Published at www.ebix.org	<p>Finished</p> <p>To remember: Review of MR NMEG 2021/2 – Addition of a Supply Start Date to the AP Administrative Characteristics class,</p> <p>To remember: Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class.</p> <p>To remember (20210913): Sub Accounting Points have been introduced in the BRS for Prepare and aggregate Resources, hence EBG should introduce references to parent and child APs, or another way of handling Sub Accounting Points, in the BRS for Alignment of AP characteristics BRS (parent and child APs are for instance used in Denmark)? Sub Accounting Points.</p>
3.	Alignment of Area Characteristics	Published at www.ebix.org	
4.	Alignment of characteristics for a Customer linked to an AP	Published at www.ebix.org	Finished
5.	Alignment of Metering Configuration Characteristics	Published at www.ebix.org	Finished
6.	Bulk change of BRP	Published at www.ebix.org	Finished
7.	Bulk change of Shipper	Published at www.ebix.org	Finished
8.	Change of BRP	Published at www.ebix.org	Finished
9.	Change of Metered Data Responsible	Published at www.ebix.org	Finished
10.	Change of Shipper	Published at www.ebix.org	Finished
11.	Change of supplier	Published at www.ebix.org	Finished
12.	Combined grid and supply billing	Published at www.ebix.org	Finished

Structure BRSs			
#	BRS	Status	Comment
13.	Consented (earlier Upfront) request for Metering Point Characteristics	Published at www.ebix.org	Finished
14.	Customer move	Published at www.ebix.org	Finished. To remember (20210913): A Flexibility Register Administrator has been introduced in the BRS for Quantify and settle flexibility services, hence the EBG should introduce the Flexibility Register Administrator to the BRS for Customer Move.
15.	End of Metered Data Responsible	Published at www.ebix.org	Finished
16.	End of supply	Published at www.ebix.org	Finished
17.	Manage Accounting Points	Published at www.ebix.org	Finished
18.	Rearrange MPs between grids	Published at www.ebix.org	Finished

Measure BRSs			
#	BRS	Status	Comment
1.	BRS for Measure Calorific Value	Finished	<ul style="list-style-type: none"> The content of the BRS is moved to a separate UseCase in BRS for Measure for Billing
2.	BRS for Measure for Billing	Finished	20211209: <ul style="list-style-type: none"> Published at www.ebix.org
3.	BRS Validated measured data	Finished	20220221: <ul style="list-style-type: none"> Published at www.ebix.org
4.	BRS for Measure for Collected Data	Finished	20200402: <ul style="list-style-type: none"> Published at www.ebix.org. 20200608: <ul style="list-style-type: none"> “Collected Data” should be renamed to “Collected <i>Measured</i> Data” 20220104: <ul style="list-style-type: none"> The BRS need a layout update, incl. renaming of the term “negative response” to “Rejection”.

Measure BRs			
#	BRS	Status	Comment
5.	BRS for Measure for determine and exchange validated meter read	Finished	20220310: <ul style="list-style-type: none"> Published at www.ebix.org.
6.	BRS for Measure for Imbalance Settlement	20220609: <ul style="list-style-type: none"> Will be sent for four weeks of approval to ebIX® Forum. 	20220609: <ul style="list-style-type: none"> Sent on circulation for comments to ebIX® Forum until August 9th.
7.	BRS for measure for renewable energy certificates	Finished	20220221: <ul style="list-style-type: none"> Published at www.ebix.org
8.	BRS for Measure for Reconciliation	20220609: <ul style="list-style-type: none"> Will be sent for four weeks of approval to ebIX® Forum. 	20220609: <ul style="list-style-type: none"> Sent on circulation for comments to ebIX® Forum until August 9th.
9.	BRS for Settle for Reconciliation	To be reviewed	20210125: <ul style="list-style-type: none"> Investigate the need for addition of MDR and MGA in the “root class”, ref Dutch requirements. 20220609: <ul style="list-style-type: none"> All EBG participants are asked to send the BRS to national reconciliation experts, asking if they can understand the BRS and if the content still is valid. Answer before July 4th.

Appendix B EBG project and survey list

B.1 Potential projects

#	Project description	Priority	Start
A)	Review what attributes to send in a confirmation (e.g. all from the request, only approve/disapprove or some core attributes, such as AP)	High	After finalising RtR
B)	Review and propose update to the HEMRM, based on new procedures from ETC and EBG, ref minutes from ebIX® Forum meeting March 24 th , 2020, including: <ul style="list-style-type: none"> Update definition of Accounting Point in the HRM based on the flex project. Make a preproposal for update of the definition of the «Harmonised Role» Resource Provider. Among others we think it is the BRP that sends schedules and not the Resource Provider and we think the term “manages” could be clarified. 	High	After finalising RtR
C)	Efficient data alignment, including the possibility to request historical and/or future master data. See “very general” data act from EU: https://ec.europa.eu/info/law/better-regulation/have-your-say/initiatives/13045-Data-Act-amended-rules-on-the-legal-protection-of-databases_en	Not prioritised	EBG must do a survey for the need of such a project
D)	Discuss differentiation of data sets per Entitled Role when aligning master data (e.g. when referencing notification of AP master data in a BRS) based on GDPR	High	After A) and B)
E)	Making a BRS for alignment of Exchange Point characteristics	High	Hopefully a part of the common energy market area project
F)	Making an introduction to the ebIX® BRSs, including an overview of the BRSs and a short description.	In finalising RtR	TBD
G)	Review of MR NMEG 2021/2 (to ebIX®) – Addition of a Supply Start Date to the AP Administrative Characteristics class in Alignment of AP characteristics BRS	Medium	After finalising RtR
H)	Review of MR NMEG 2021/3 – Addition of a Reporting resolution and Reporting Interval to the AP Administrative Characteristics class. in Alignment of AP characteristics BRS	Medium	After finalising RtR
I)	It is assumed that the EC will decide to use IEC basic CIM as the reference Information Model, hence we should bring our definitions in line with IEC CIM. This can be done by changing our definitions, or by submitting maintenance requests to IEC TC57/wg16 (eventually to be forwarded by wg16 to wg14).	Medium	After A), B), G) and H)
J)	Update of Gas Role Model with addition of Aggregated Reception Station, Calorific Value Area and Temperature Area for gas.	Low	When the Gas Role Model starts adding domains.

#	Project description	Priority	Start
K)	Investigate if services, such as flex-services should be added to BRS for Measure for billing. If so, we need to add a Resource ID to the class diagram(s) and extend the Basic assumption chapter.	This is a to-remember item	When the flex project is finalised
L)	Verify extensions to the definitions of roles with the group harmonising the electricity and gas markets role models before adding the extension to the role definitions in a BRS to include gas.	Continuous	When updating role definitions in BRSs

B.2 Approved (and running) projects

#	Project	Members	Status	Start	End
A)	RtR, Role-to-Role (hub)	All EBG	Start October 2018	Q4 2018	Q4 2021
B)	Common energy market area project	Bartosz, Boštjan (?), Gerrit, Jan (?), Kees, Ove Douglas (ENTSOG), Jon-Egil (ENTSO-E/CIM EG) and ? from EU DSO Entity	Hopefully start October 2022	October 2022?	?

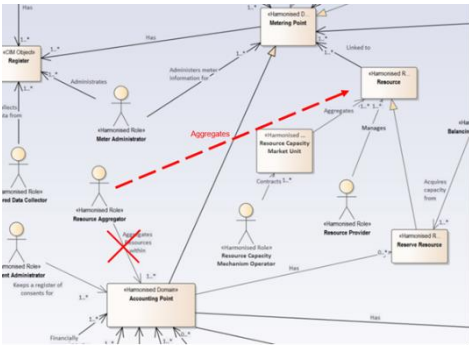
B.3 Surveys

#	Survey	Status
A)	Datahub	20220609: Third version sent to ebIX® members for update

Appendix C Agreed changes to HEMRM 2022-02 (agreed by HG)

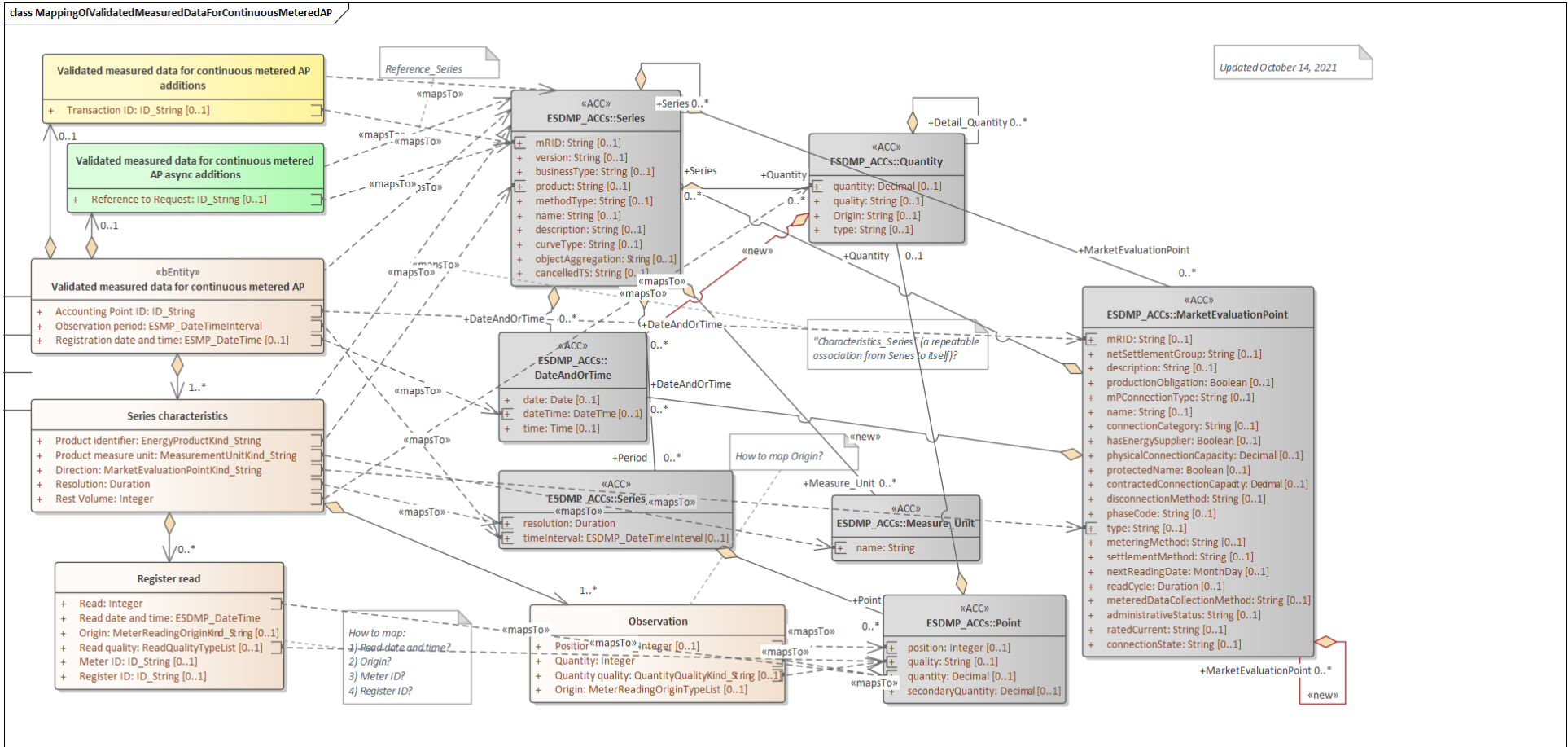
#	Agreed change	Status	EBG review
1.	<p>New definition of Energy Supplier:</p> <p>An Energy Supplier supplies delivers electricity energy to or takes electricity energy from a Party Connected to the Grid at an Accounting Point.</p> <p>Additional information: An Accounting Point can only have one Energy Supplier.</p> <p>When additional suppliers are needed the Energy Supplier delivers/takes the difference between established (e.g. measured or calculated) production/consumption and the (accumulated) contracts with other suppliers.</p>	<p>20220224:</p> <ul style="list-style-type: none"> Agreed by HG To be added to HEMRM 2022-02 	<p>From EBG meeting 20220620:</p> <p>The second paragraph of “Additional information” must be rephrased or skipped.</p> <p>We suggest adding a paragraph explaining that if more than one Energy Supplier is needed, this may be solved by using “Sub-Accounting Points”, treated as “normal Accounting Points”.</p>
2.	<p>We will consequently use “Source:” for a “<i>source</i>” and “<i>based on</i>”, and “Additional information:” for “<i>additional information</i>”. To be updated in all relevant definitions in HEMRM version 2022-02.</p>	<p>20220223:</p> <ul style="list-style-type: none"> Agreed by HG 	<p>From EBG meeting 20220620:</p> <p>Only editorial change – no comments from EBG.</p>
3.	<p>Proposed update of Balancing Service Provider for HEMRM 2022-02:</p> <p>A party with reserve-providing units or reserve-providing groups able to provide balancing services to one or more LFC Operators.</p> <p>Additional information:</p> <p>Balancing services can be balancing energy and/or balancing capacity.</p> <p>Based on Electricity Balancing - Art.2 Definitions and Regulation on the internal market for electricity (EU) 2019/943.</p>	<p>20220504:</p> <ul style="list-style-type: none"> Moved from Appendix B 	<p>From EBG meeting 20220620:</p> <p>We suggest:</p> <p>a) Replacing the Balancing Service Provider with the Flexibility Service Provider (FSP) and making the BSP a specialisation of the FSP, with the following definition:</p> <p>A Flexibility Service Provider is a party that offers flexibility services to the energy and capacity market based on acquired (aggregated) capabilities¹</p> <p>b) Change the definition of the BSP to:</p> <p>A party with reserve-providing units or reserve-providing groups able to provide energy balancing services to one or more LFC Operators the energy or capacity market.</p>

¹ In this document, the role Flexibility Service Provider corresponds to the *Independent aggregator*, a market participant engaged in aggregation who is not affiliated to the customer's according to the Directive (EU) 2019/944.

#	Agreed change	Status	EBG review
4.	<p>Addition of new Alignment Agent:</p> <p>A party responsible for aligning the forecasts and/or the verification of the Bidding Zones net positions.</p> <p>With an association from Modelling Authority to System Operator named “Sources grid model for”.</p>	<p>20220524:</p> <ul style="list-style-type: none"> BZ and “net position” made plural. Agreed by HG and moved from Appendix B 	<p>From EBG meeting 20220627:</p> <p>Not within the ebIX® scope.</p>
5.	<p>Agreed proposal 20220524:</p> <p><i>Resource Aggregator:</i></p> <p>A party that aggregates Resources for usage by other market participants</p> <p>Additional information:</p> <p>The domain to aggregate within, such as Resource or Accounting Point, must be defined by market rules.</p> <p>And the association will be moved to go from the Resource Aggregator to the Resource.</p> 	<p>20220504:</p> <ul style="list-style-type: none"> Discussed at HG meeting. <p>20220524:</p> <ul style="list-style-type: none"> Agreed by HG and moved from Appendix B 	<p>From EBG meeting 20220627:</p> <p>a) We support moving of the association to go to the Resource instead of the Accounting Point.</p> <p>b) The text “...to aggregate within Resource” sounds strange. We suggest removing the “Additional information”.</p> <p>In general we think the roles and domains needed for energy flexibility services should be more generic than in the current HEMRM, such as:</p> <p>c) Since we cannot see that a Resource linked to an Exchange Point can be active in a market. Hence, we suggest moving the association currently going from the Resource to the Metering Point to go from the Resource to the Accounting Point.</p> <p>d) We cannot see that a Resource can be associated with more than one AP (or MP), hence we suggest changing the cardinality to 1. For aggregated Resources, a “pool” of Resources could be used – Maybe the Resource Capacity Market Unit should be a specialisation of a “pool”.</p> <p>e) We think the Reserve Resource is obsolete (it is just a Resource), hence we suggest removing it and link the FSP (we suggest above to make the BSP a specialisation of the FSP) to the Resource instead.</p>

Appendix D Mapping from ebIX® class diagrams for Validated measured data for continuous metered AP to CIM

The mapping will be reviewed by ETC, while EBG will look into the definitions of classes and attributes to see if we need to update the ebIX® definitions or if we should send maintenance requests to IEC for update of the CIM definitions.



BRS attribute	BRS definition	CIM attribute	CIM definition
«Business entity» Validated measured data for continuous metered AP	The information set sent by a Metered Data Responsible to the Metered Data Administrator when exchanging validated measured data for continuous metered AP	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Accounting Point ID	The unique identification of the Accounting Point to which the validated measured data are attributed.	MarketEvaluationPoint / mRID	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
Observation period	The specific period of time the validated measured data have been measured, calculated or estimated for.	Series_Period / timeInterval	The start and end date and time for a given interval.
Registration date and time	The date and time of the validation (and storage in the database) of this set of validated measured data.	DateAndOrTime / dateTime	Date and time as per ISO 8601 YYYY-MM-DDThh:mm:ss.sssZ.
Series characteristics	The characteristics of this set of validated measured data, i.e., the product and flow direction.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Product identifier	A code specifying the energy product for the quantities in this set of validated measured data.	Series / product	The type of the product such as Power, energy, reactive power, transport capacity that is the subject of the time series.
Product measure unit	The unit of measure used for the quantities in this set of validated measured data.	Measure_Unit / name	The coded representation of the unit.
Direction	A code specifying the direction of the energy flow that was measured with this validated measured data. A flow from the Accounting Point into the Metering Grid Area is defined as production and a flow from the Metering Grid Area into the Accounting Point is defined as consumption.	MarketEvaluationPoint / type	Specifies if the Market Evaluation Point is an Exchange Point or an Accounting Point.

BRS attribute	BRS definition	CIM attribute	CIM definition
Resolution	<p>The resolution is the time between two observations, leading to the number of observations in this timeseries (calculated from the Observation Period divided by the Resolution).</p> <p>The Observation Period must contain a whole number of observations as derived from the resolution.</p> <p>The resolution is expressed in compliance with ISO 8601 in the following format:</p> <p style="text-align: center;">PnYnMnDTnHnMnS.</p> <p>For example PT15M for 15 minutes resolution.</p>	Series / resolution	The number of units of time that compose an individual step within a period.
Rest Volume	The Rest Volume is used for a volume that cannot be related to the 'normal' measured time series observations, i.e., the difference, for the Observation Period, between the start-and end meter read and the aggregated volume from the exchanged time series.	Quantity / quantity	<p>The quantity value.</p> <p>The association role provides the information about what is expressed.</p>
Register read	A read from the register of the Meter linked to the Accounting Point and characteristics of the read. This read is at the basis of the validated measured data in the Observation.	N/A	
Read ²	The value as read from or calculated for the register, for this Read date and time in the Observation period.	Point / quantity	Principal quantity identified for a point.
Read date and time	The timestamp of the moment in time when the value was registered in the Register of the Meter or the value was calculated for.	N/A	
Origin	A code specifying the role of the party that has retrieved or calculated the read.	N/A	
Read quality	The quality of this read, such as estimated, remotely read or physically read.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Meter ID	The unique identification of the Meter linked to the Accounting Point, which contains the register that has been read.	N/A	

² If the Register read is missing, the Meter Reading Origin Code shall be “E28 From Metered Data Responsible” and the Quantity Quality Code shall be “56 Estimated”.

BRS attribute	BRS definition	CIM attribute	CIM definition
Register ID	The unique identification of the Register within the Meter, where this data has been read from or is estimated for.	N/A	
Observation	One validated measured value within a timeseries.	N/A	
Position	The ordinal position of this Observation in this Observation Period for this set of validated measured data.	Point / position	A sequential value representing the relative position within a given time interval.
Quantity	The validated quantity of energy for this Observation.	Point / quantity	Principal quantity identified for a point.
Quantity quality	The quality of this quantity (volume), such as validated (default value, hence not sent), estimated, or temporary.	Point / quality	The quality of the information being provided. This quality may be estimated, not available, as provided, etc.
Origin	A code specifying the role of the party delivering the Quantity.	N/A	
Validated measured data for continuous metered AP additions	Additional information, related to validated measured data, the use of which may be agreed on a national level.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Transaction ID	The unique identification of this set of information as given by the Metered Data Responsible.	Series / mRID	<p>Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.</p> <p>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.</p>
Validated measured data for continuous metered AP async additions	Additional information related to validated measured data needed when using asynchronous communication.	Series	A set of similar physical or conceptual objects defined for the same period or point of time.
Reference to request	Information about the request for this set of validated measured data for continuous metered AP which uniquely identifies it.	Series / mRID	<p>Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended.</p> <p>For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.</p>

class MappingOfValidatedMeasuredDataForContinuousMeteredAP

Target \ Source	1 DateAndOrTime	2 MarketEvaluationPoint	3 Measure_Unit	4 Point	5 Quantity	6 Series	7 Series_Period
1 Observation				Maps To Quant... → quantity			
				Maps To Position → position			
				Maps To Quantity → quantity			
2 Register read				Maps To Read → quantity			
				Maps To Read ... → quantity			
3 Series characteristics		Maps To Direct... → type	Maps To Produ... → name		Maps To Rest V... → quantity	Maps To Produ... → product	Maps To Resol... → resolu...
						Maps To →	
4 Validated measured dat...	Maps To Regist... → dateTi...	Maps To Accou... → mRID				Maps To →	Maps To Obser... → timel...
5 Validated measured dat...						Maps To Trans... → mRID	
						Maps To →	
6 Validated measured dat...						Maps To →	
						Maps To Refer... → mRID	