

Measure For Reconciliation

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A. About this document

This document contains ebIX® Business Requirements for the processes regarding the measured data for reconciliation, for electricity only.

As a general introduction ebIX® has published a separate document "Introduction to ebIX® Business Requirements and Business Information Models" [4]. The introduction also includes the generic model elements that are not specific for a particular business process.

In line with UN/CEFACT Modeling Methodology version 2 (UMM-2) ebIX® defines the business requirements before starting the actual modeling. The requirements have been specified by the ebIX® work group "Exchange Metered Data" and are the basis for the Business Information Model which is published in a separate document.

The Business Information Model is in turn the basis for the creation of XML schema's and is expected to be the basis for the specification of web services in a next version of the model document. Since ebIX® supports both Edifact and XML the model will also serve as the basis for the creation of Message Implementation Guides for the mapping to Edifact UNSM's. The Business Information Model and the syntax specific structures are specified by the ebIX® "Technical Committee" (ETC).

A.1. Comments to the ebIX® model

If you have comments or suggestions to the requirements please contact any member of the project group or directly to Kees Sparreboom, kees.sparreboom@capgemini.com.

A.2. References

A.2.1. Standards

- [1] UML Profile for UN/CEFACT's Modeling Methodology (UMM), Base Module, 2.0. (http://www.unece.org/cefact/umm/umm_index.html)
- [2] UML Profile for UN/CEFACT's Modeling Methodology (UMM), Foundation Module, 2.0. (http://www.unece.org/cefact/umm/umm_index.html)
- [3] The Harmonized Role Model (for the Electricity Market) by ebIX®, ENTSO-E, and EFET (www.ebix.org)

A.2.2. ebIX® Documents

- [4] Introduction to ebIX® Business Requirements and Business Information Models (www.ebix.org)
- [5] Recommended Identification Schemes for the European Energy Market (www.ebix.org)
- [6] ebIX® Business Requirements for Settle Reconciliation (www.ebix.org)

[7] ebIX® code lists (www.ebix.org)

A.3. Participants in the project

These Business Requirements as part of the ebIX® Model for the European Energy Market (see [4]) are made in a project with the members of EMD. For a list of members of EMD see www.ebix.org.

A.4. Main changes since last version

		Old	New	Clarification	Date
		Start o	of updates for Vers	ion 2.0.B	
		Aggregated data		All processes regarding aggregated data have been removed.	17-03-2011
		End o	f updates for Versi	on 2.0.B	
1.	Paragraph on references			The list of references has been limited to references directly relevant for a document containing business requirements	2013-07-02
2.	UseCase "Validate Measurements"		The generic UseCase "Validate Measurements" replaces specific validation processes.	The generic process for "Validate Measurements" is specified in the document Introduction to ebIX® Business Requirements and Business Information Models (www.ebix.org)	2013-07-02
3.	Business Partner View and Various UseCase and Activity diagrams		Business Partner Reconciliation Responsible renamed into Reconciliatory	In order to bring name in line with other EMD documents	2013-07-02
4.	Various UseCase diagrams		Various include- relations have been replaced by extensions	In order to do justice to the conditionality of processes.	2013-07-02

5.	Various activity diagrams	Various forks have been	In order to do justice to the conditionality of	2013-07-02
		replaced by decision nodes	processes and in line with the updates for UseCases (see above)	
6.	All activity diagrams have been brought in line with the rules stated in the Introduction to ebIX models		One-way processes have final node in receiving swim lane; two-way processes have final node in triggering (sending) swim lane	2013-07-02
7.	All activity diagrams have been brought in line with the rules stated in the Introduction to ebIX models		In case of optional "Failure" for processes, the upper level processes in which these processes are used will also show the option for "Failure"	2013-07-02
8.	All class diagrams	A table with semantic definitions of classes and properties has been added	To bring model documents for ebIX® CuS and ebIX® EMD in line	2013-07-02
9.	All class diagrams, all classes for " additions"	The properties Sector and Reason have been deleted	As a consequence of modeling for web services as one of the implementation options	2013-07-02
10.	Class diagram for "Negative Response"	The list of error codes has been reviewed and updated		2013-07-02
11.	Class diagram Validated data for Reconciliation, class Observation		QuantityQuality has been removed it is assumed that the whole purpose of reconciliation is to confront planned data with actual measured data. In case no	2013-07-02

			updated i updates for Version 2.0.E	
18.	Introduction		References have been	2015-7-13
	diagrams		in line with the newest versions of the code lists	
17.	All class		Codes have been updated	2015-7-13
	l	End of	updates for Version 2.0.D	
	for Reconciliation,		combination of a class "Observation" and a class "Observation detail"	
16.	Class diagram Validated Data		The class "Observation" has been replaced by a	2014-5-23
15.	Class diagrams		A class "Header and context information" has been added	2014-3-3
14.	§ 1.1.6		Text has been updated to bring this paragraph in line with the improved Business Requirements for Settle Reconciliation	2013-11-27
13.	References to ebIX® documents		Business Requirements for Settle Reconciliation has been added as a reference [6] in § A.2.2	2013-11-27
		End o	updates for Version 2.0.C	
	Request Validated data for Reconciliation		been removed	
12.	Class diagram		reconciliation. Proposed volumes have	2013-07-02
			measurements are available, that MP will not (yet) be part of	

1. Business Requirements View: Measure for Reconciliation

These Business requirements are based on the assumption, that reconciliation only deals with consumption.¹

1.1. Measure for Reconciliation (Business Process UseCase)

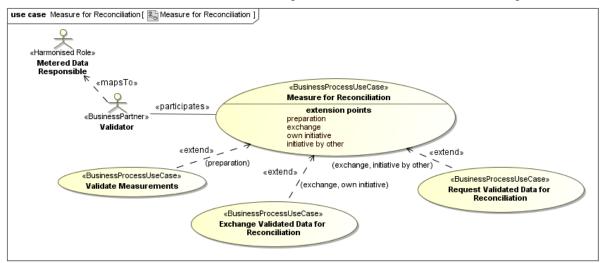


Figure 1 Measure for Reconciliation

1.1.1. Description

UseCase description	n: Measure for Reconciliation
definition	Provides validated data for use in the reconciliation process to partners involved in this process.
beginsWhen	The timing of the various processes is guided by a time schedule (nationally defined). As a general rule can be stated, that the processes are executed on a monthly basis.
preCondition	Partners responsible for the execution of the processes should have access to relevant master data.
endsWhen	All processes included in the time schedule have been executed.
postCondition	All validated data are available at the partners so that the reconciliation process can be executed and the results can be verified.
Exceptions	No data available
actions	See 1.1.2

¹ We see the need for reconciliation for production becoming a real business requirement soon. But at the moment no procedures have been developed for this.

ebIX® August, 2015

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1.1.2. Business Process

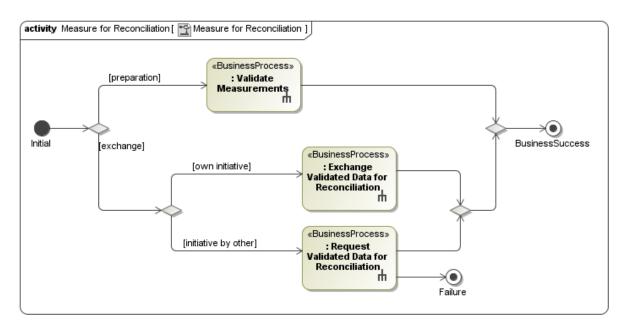


Figure 2 BP Measure for Reconciliation

1.1.3. Validate Measurements (Business Process UseCase)

This process is described in the Introduction to ebIX® Business Requirements and Business Information Models (www.ebix.org), see [4].

1.1.4. Exchange Validated Data for Reconciliation (Business Process UseCase)

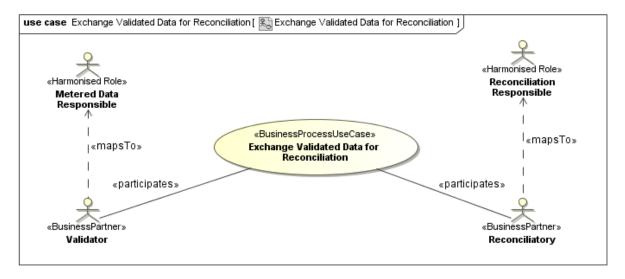


Figure 3 Exchange Validated Data for Reconciliation

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1.1.4.1. Description

UseCase description: I	Exchange Validated Data for Reconciliation	
definition	Validator sends validated data to Reconciliatory	
beginsWhen	The Validator	
preCondition	 The Validator has available: validated data master data for the exchange of data 	
endsWhen	The reception of the validated data has been acknowledged by the Reconciliatory.	
postCondition	Validated Data are available for the Reconciliatory.	
exceptions	none	
actions	See 1.1.4.2	

1.1.4.2. Business Process

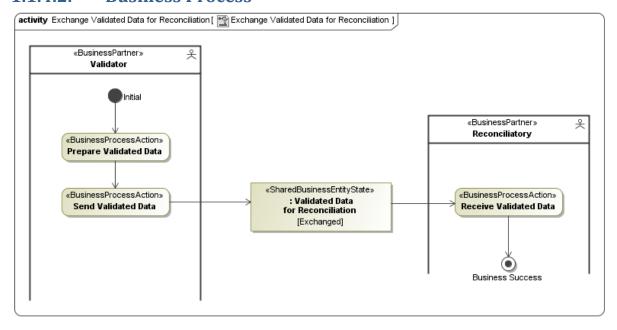


Figure 4 BP Exchange Validated Data for Reconciliation

1.1.5. Request Validated Data for Reconciliation (Business Process UseCase)

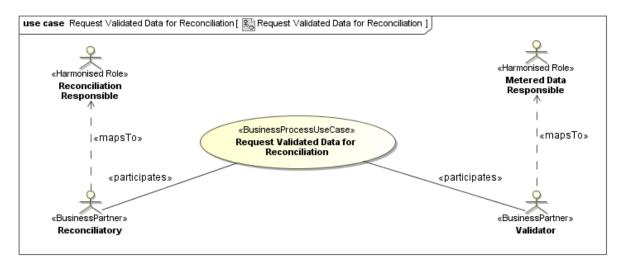


Figure 5 Request Validated Data for Reconciliation

1.1.5.1. Description

UseCase description	on: Request Validated Data for Reconciliation
definition	Reconciliatory requests Validated Data from the Validator. The request may contain proposed validated metered data.
	Remark: The role of Reconciliation Accountable is left out of this request process, since the Reconciliatory either coincides with the Balance Supplier (who will receive the metered data as part of the exchange of metered data
	for billing) or with the Balance Responsible Party. At the moment the latter situation is only relevant in The Netherlands and there is no need for
	metered data for reconciliation directly from the Metered Data Responsible.
beginsWhen	Reconciliatory decides to.
preCondition	Relation between Validator and Reconciliatory.
endsWhen	The reception of the validated data has been acknowledged by the Reconciliatory.
postCondition	Validated Data are available for the Reconciliatory.
exceptions	Sending a request with proposed data can only be done if validated data have already been received before (and are not in line with the receivers expectation).
	The implementation of a process for requesting and/or proposing validated

	data (and the conditions under which it works) is up to national decision.
actions	See 1.1.5.2

1.1.5.2. Business Process

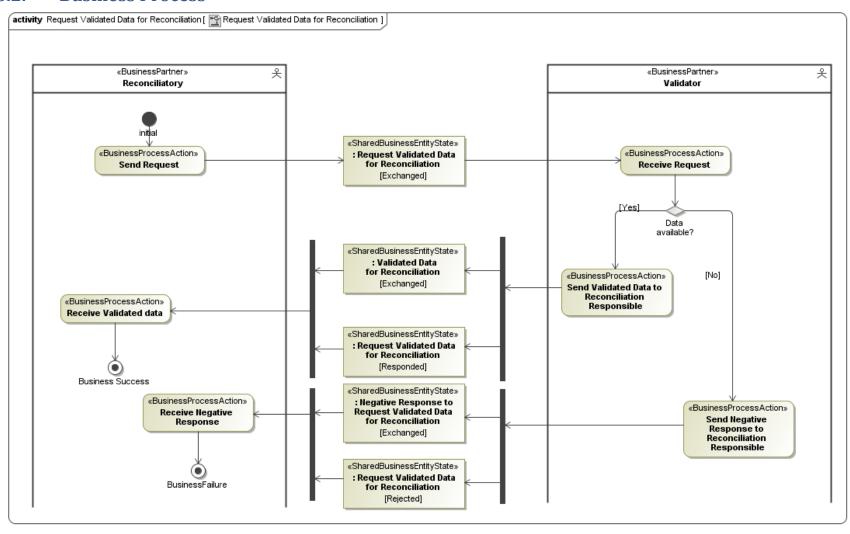


Figure 6 BP Request Validated Data for Reconciliation

1.1.6. Aggregate for Reconciliation

These business requirements see no need for exchange of aggregated <u>measured data</u> for reconciliation.

We see however the need for various forms of aggregated data needed as input for the planning of profiled Metering Points or as input for the imbalance settlement when using analytic profiling.

And we see the need for handing over the residual volumes as a result from imbalance settlement to the start of the reconciliation process when based on synthetic profiles.

And finally we see the need for exchange of aggregated data resulting from the reconciliation process to the next step: billing reconciliation results which is specified in the document ebIX® Business Requirements for Settle Reconciliation (www.ebix.org).

But none of these forms of aggregated data can be regarded as measured data for reconciliation and cannot therefore be part of this document.

1.2. Business Partner View

1.2.1. Business Partners Measure for Reconciliation

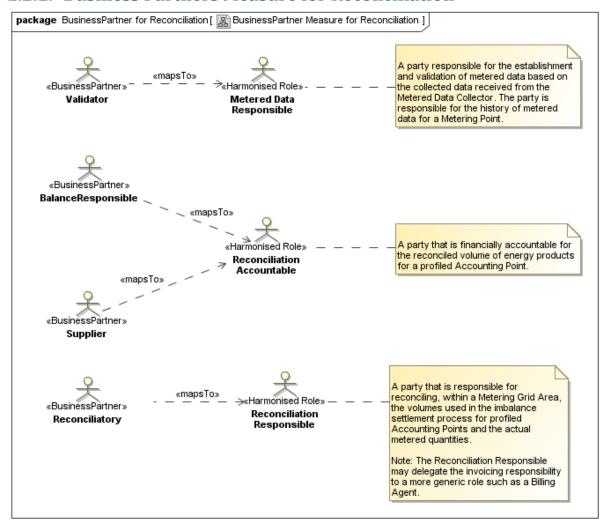


Figure 7 Business Partner Measure for Reconciliation

1.3. Business Entity View

1.3.1. Short introduction

In these business requirements the ebIX® work group EMD has for the first time used the principle of specifying the core data set as business requirements. This core data set is defined as the set of information that is required when using synchronous web services as the exchange mechanism.

The information required for a-synchronous web services is added as an option.

Finally optional information is specified.

For exchange as a stand-alone document header and context information will have to be added. But this is not regarded as a business requirement when defining the core data set, but as a requirement for technical implementation or mapping to syntax.

It is important to note that it is assumed for defining the core data set, that Metering Points are uniquely dedicated to either electricity or to gas. As a consequence the specification of the business sector is not part of core data set anymore.

ebIX[®] August, 2015

Observation detail
+Quantity [1]
+Meter Time Frame Type [0..1]

Validated Data for Reconciliation - additions +Identifier [0.1] | Validated Data for Reconciliation - additions +Identifier [0.1] | Validated Data for Reconciliation - async additions +Identifier [0.1] | Validated Data for Reconciliation - async additions +Reference to Request [0.1] | Validated Data for Reconciliation - async additions +Reference to Request [0.1] | Validated Data for Reconciliation - async additions +Reference to Request [0.1] | Validated Data for Reconciliation - async additions +Resolution is benefits for Reconciliation - async additions | Validated Data for Reconciliation - async additions | Resolution is benefits | Assembleds | Chipman | Chipman

1.3.2. Validated Data for Reconciliation (Class Diagram)

Figure 8 Validated Data for Reconciliation

E10{codeName = "Night, WE"} E11{codeName = "Working Day"

Element definitions Validated Data for Degengilistion			
Element definitions, Validated Data for Reconciliation «Business entity» The information set sent by a Validator responsible for the			
The information set sent by a Validator responsible for the			
validation of measured data for a Metering Point in order to			
enable the reconciliation of imbalance for this Metering			
Point.			
A specific period of time describing the duration of this set			
of validated data.			
The date time of the validation (and storage in the database)			
of this set of validated data.			
The resolution of this set of validated data expressed as a			
duration between the start and end of subsequent			
observations within this set of validated data.			
Resolution is dependent: only used when validated data is			
exchanged as timeseries.			
A code specifying the direction of the active energy flow in			
this Metering Point, such as consumption, production or			
combined.			
A code specifying the energy product for the quantity in this			
time series.			
The unit of measure used for the quantity in this time			
series/set of measured data.			
An autitural and an autitural and autitural			
An entity where energy products are measured or			
computed.			

Observation	A set of one or more validated quantities of energy and its
	characteristics for a detail period. The detail set may be a
	part of a wider (e.g 24 hour) set of such quantities.
Position	The ordinal position of this observation in the wider set of
	validated quantities of energy.
Observation detail	A validated quantity of energy and its characteristics for a
	detail period. The validated quantity of energy and its
	characteristics may be a part of a set.
Quantity	The validated quantity of energy for this detail observation.
Meter Time Frame	A code specifying the Meter Time Frame for the validated
Туре	quantity of energy in question.
Observation	One validated value. This value may be a part of a set of
	validated data.
Position	The ordinal position of this observation in this set of
	validated data.
Quantity	The validated quantity of energy for this observation.
Meter Time Frame	A code specifying the Meter Time Frame for the quantity in
Туре	question.
Validated Data for	Additional information, related to Validated Data for
Reconciliation Energy	Reconciliation, the use of which may be agreed on a national
Additions	level. This is however not used when specifying the payload
	in the ebIX® model.
Identifier	The unique identification of this set of information as given
	by the Validator.
Validated Data for	Additional information, related to Validated Data for
Reconciliation Async	Reconciliation, needed when using asynchronous
Additions	communication. This is however not used when specifying
	the payload in the ebIX® model, but is used when specifying
	the document in the ebIX® model.
Reference to Request	Information about the request for this set of validated data
	which uniquely identifies it.
Header and Context	The set of information specifying the information to be
Information	added to this payload "Validated Data for Reconciliation" in
	order to enable the exchange as a document.
Document Type	A code representing the document type used for the
	exchange of this set of information.
Business Reason	A code representing the business reason for the exchange of
	this set of information.
Ancillary Business	A code representing the role taking part in this exchange
Process Role	together with the role responsible for the process/this
	exchange.
	-

1.3.2.1. Validated Data for Reconciliation (State Diagram)

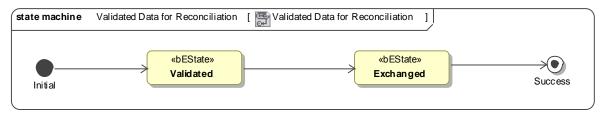


Figure 9 SD Validated Data for Reconciliation

1.3.3. Request Validated Data for Reconciliation (Class Diagram)

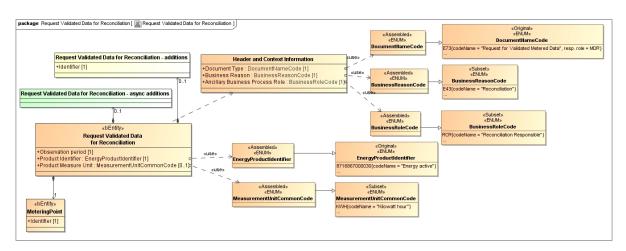


Figure 10 Request Validated Data for Reconciliation

Element definitions, Request Validated Data for Reconciliation			
«Business entity»	The information set to be sent by the Reconciliatory to the		
Request Validated Data for	Validator in charge of the Metering Point when requesting		
Reconciliation	validated measured data for reconciliation.		
Observation Period	A specific period of time describing the duration of the		
	requested set of validated data.		
Product Identifier	A code specifying the energy product for the quantity in this		
	time series.		
«Business entity»	An entity where energy products are measured or		
Metering Point	computed.		
Identifier	The unique identification of the Metering Point to which the		
	validated data are attributed.		
Request Validated Data for	Additional information, related to Request Validated Data		
Reconciliation Additions	for Reconciliation the use of which may be agreed on a		
	national level. This is however not used when specifying the		
	payload in the ebIX® model.		
Identifier	The unique identification of this request as given by the		
	Reconciliatory (as the requesting role).		

Request Validated Data for	Additional information, related to Request Validated Data
Reconciliation Async	for Reconciliation, needed when using asynchronous
Additions	communication. This is however not used when specifying
	the payload in the ebIX® model, but is used when specifying
	the document in the ebIX® model.
Header and Context	The set of information specifying the information to be
Information	added to this payload "Request Validated Data for
	Reconciliation" in order to enable the exchange as a
	document.
Document Type	A code representing the document type used for the
	exchange of this set of information.
Business Reason	A code representing the business reason for the exchange of
Business Reason	-
Business Reason Ancillary Business	A code representing the business reason for the exchange of
	A code representing the business reason for the exchange of this set of information.

1.3.3.1. Request Validated Data for Reconciliation (State Diagram)

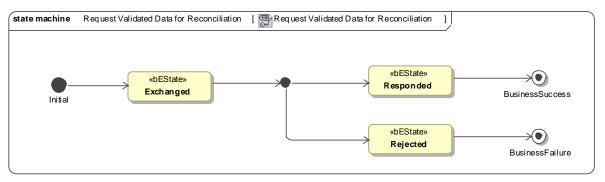


Figure 11 SD Request Validated Data for Reconciliation

1.3.4. Negative Response to Request Validated Data for Reconciliation (Class Diagram)

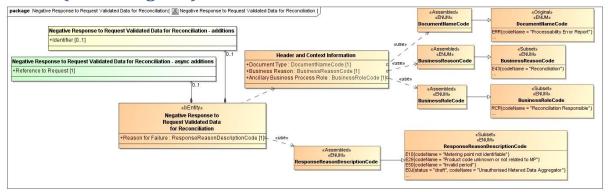


Figure 12 Negative Response to Request Validated Data for Reconciliation

Element definitions, Negative Response to Request Validated Data for Reconciliation	
«Business entity»	The information set to be sent by the Validator to the
Negative Response to Request	Reconciliatory when negatively responding to a request for
Validated Data for	validated measured data for reconciliation.
Reconciliation	
Reason for Failure	A code specifying the reason why the exchange was not
	successful.
Negative Response to Request	Additional information, related to Negative Response to
Validated Data for	Request Validated Data for Reconciliation the use of which
Reconciliation Additions	may be agreed on a national level. This is however not used
	when specifying the payload in the ebIX® model.
Identifier	The unique identification of this response as given by the
	Reconciliatory as the requesting role.
Negative Response to Request	Additional information, related to Negative Response to
Validated Data for	Request Validated Data for Reconciliation, needed when
Reconciliation Async	using asynchronous communication. This is however not
Additions	used when specifying the payload in the ebIX® model, but is
	used when specifying the document in the ebIX® model.
Reference to Request	Information about the request for this set of validated data
	which uniquely identifies it.
Header and Context	The set of information specifying the information to be
Information	added to this payload "Negative Response to Request
	Validated Data for Reconciliation" in order to enable the
	exchange as a document.
Document Type	A code representing the document type used for the
	exchange of this set of information.
Business Reason	A code representing the business reason for the exchange of
	this set of information.

Ancillary Business	A code representing the role taking part in this exchange
Process Role	together with the role responsible for the process/this
	exchange.

1.3.4.1. Negative Response to Request for Reconciliation (State Diagram)

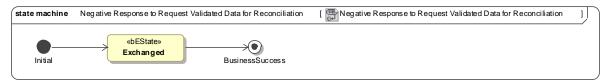


Figure 13 SD Negative Response to Request Validated Data for Reconciliation